#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

## SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

5. Lease Designation and Serial No. E.

APPLICATION	FOR PERMIT TO	O DRILL, DEEPEI	N. OR PLI	JG BACK	6. If Indian, Allottee of	or Tribe Name
Type of Work			1, OK 1 E	JO DACK	_	
DRILL Type of Well		DEEPEN	PLU	G BACK	7. Unit Agreement Nam	1 <b>e</b>
Oil Kas Well Well	Other		Single Zone	Multiple D	8. Farm or Lease Nam	)e
lame of Operator					<u>Fee Lease</u>	
Monogram Dev	<u>relopments</u> Lt	d.			9. Well No.	
Address of Operator	0050 27 0	4	• • • • •		John Lemon	
Suite 2160M,	8350 N.Cent	coordance with any State	llas, Tex	<u>xas 75206</u>		W HUCRE
		20S, R 7E, S			Wildcat 11. Sec., T., R., M., or	· Bik.
				14	and Survey or Area	A
it proposed prod. zone 1	1323 II. N-1	ine and 2330	II. E-	line	SW.NE. Sec S.L.M.	c. 21-20S
Distance in miles and d	irection from nearest town	or post office*		· · · · · · · · · · · · · · · · · · ·	12. County or Parrish	13. State
} mile	South of Fer	ron, Utah			Emery	Utah
Distance from proposed location to nearest		16. No.	of acres in lease		of acres assigned	And the second s
property or lease line, f (Also to nearest drig. lin	t. le. if any) 310	•	80	10 111	<sup>13</sup> " <sup>611</sup> 40	
Distance from proposed to nearest well, drilling,		19. Pro	posed depth	20. Rotai	ry or cable tools	
or applied for, on this le	ease, ft.	760	001	Ro	tary	
Elevations (Show whethe					22. Approx. date wor	k will start*
<u>5960' grd; 5</u>	5975' K.B.				Oct. 30,	1979
	I	PROPOSED CASING AND	CEMENTING PF	ROGRAM		
Size of Hole	Size of Casing	Weight per Foot	Setting Dept	th	Quantity of Cemen	it
14"	10 3/4"	40.50#	2001		100 sks	***************************************
9}"	7. 5/8"	24.00#	65001		250 sks	
as potential rilled with f 10 3/4", 4 he surface. op of the cand pipe rams he surface of the event of	l of the Kaib rotary tools 0.50#, H-40 A casing he asing. Fill s of the blow casing. A pr production,	well at the abab and Cocon: using mud for casing will lead and blowow and kill line rout preventer ognosis for the delta (unless)	ino formor circulor circulor set an ut prevenes will lar. A 9½ the well H-40 cas	ations. lation. nd cement nter will be connec " hole wi l is at sing will	The well will Approximate ted with return to the installe ted below the ted be drille tached here to be run and	11 be 1y 250 ft urns to ed on the he blind ed below to. In cemented
ABOVE SPACE DESCRIPTION OF THE PROPERTY OF THE	ALBE PROPOSED PROGRES to drill or deepen direct	AM: If proposal is to deeionally, give pertinent data	pen or plug back on subsurface k	ocations and measu	ured and true vertical de	pths. Give blowou

### W. DON QUIGLEY

OIL AND MINERALS CONSULTANT SUITE 440, 57 W. SO. TEMPLE - SALT LAKE CITY, UTAH 84101

October 22, 1979

Mr. Jack Feight Oil & Gas Division Dept. of Natural Resources 1588 West North Temple Salt Lake City, Utah 84116

Dear Jack:



The proposed John Lemon #1 well is located on fee land with the surface and minerals being owned by John Lemon. In addition, Mr. John Lemon will be paid \$750.00 for surface damages.

The well site is to be completely fenced to protect against injury to livestock. The location is in the corner of a field, and has been coordinated with Mr. Lemon to minimize surface damages. Because of the cultivated land, the location can not be moved the normal distance from lease and  $\frac{1}{4}$ - $\frac{1}{4}$  line.

There are no known archealogical or cultural significance to the well site. It has been grazed and cultivated for many years.

A bond covering the obligation of said test well is enclosed.

Sincerely yours,

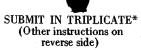
W. Don Quigle

WDQ:sb Enclosure

cc: Monogram Developments Ltd.

Form OGC-1a

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



5. Lease Designation and Serial No.

a. Type of Work  DRILL b. Type of Well Oil Well Gas Well Name of Operator  Monogram Dev. Address of Operator  Suite 2160M Location of Well (Repor At surface SW. NE  At proposed prod. zone  4. Distance in miles and of	velopments Ltd  , 8350 N.Centr t location clearly and in acc . Sec. 21, T 2 1525' fr. N-1i lirection from nearest town of South of Ferr ft. ne, if any) location* , completed, ease, ft. er DF, RT, GR, etc.) 5975' K.B.	al Expy, Da. ordance with any State of OS, R 7E, S ne and 2330 or post office* on, Utah	PLUG B Single MZ Zone Zone  11as, Texas requirements.*) L.M. Sw fr. E-lin of acres in lease 80 sposed depth	### ACK   7. Unit   7. Well   7. No. of acres   7. No.	Hn Lemon Id and Pool, or Wi LLCAT JU L., T., R., M., or I I Survey or Area I.NE. Sec L.M. Lunty or Parrish Lery assigned 40 le tools	#1 ildest
DRILL b. Type of Well Oil S Gas Well Name of Operator  Monogram Dev Address of Operator  Suite 2160M Location of Well (Repor At surface SW. NE At proposed prod. zone  4. Distance in miles and of mile 5. Distance from proposed location to nearest property or lease line, (Also to nearest drig. lile 8. Distance from proposed to nearest well, drilling or applied for, on this i	velopments Ltd  , 8350 N.Centr t location clearly and in acc . Sec. 21, T 2 1525' fr. N-1i lirection from nearest town of South of Ferr ft. ne, if any) location* , completed, ease, ft. er DF, RT, GR, etc.) 5975' K.B.	al Expy, Da. ordance with any State of OS, R 7E, S ne and 2330 or post office* on, Utah 16. No.	Single Market Ma	SACK Subject of the state of th	m or Lease Name  Le Lease  No.  Lemon  Id and Pool, or Wi  Lett  T. R., M., or I  Survey or Area  I.NE. Sec  L.M.  Lett	MNC Blk. . 21-205-
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Monogram Devaddress of Operator  Suite 2160M  Location of Well (Repor At surface  SW. NE  At proposed prod. zone  Distance in miles and of the proposed location to nearest property or lease line, (Also to nearest drig. lilis.) Distance from proposed to nearest well, drilling or applied for, on this in Elevations (Show whether	velopments Ltd  , 8350 N.Centr t location clearly and in accordance . Sec. 21, T 2 1525 fr. N-1i lirection from nearest town of South of Ferr ft. ine, if any) location*, completed, ease, ft. er DF, RT, GR, etc.) 5975 K.B.	al Expy, Da. ordance with any State of OS, R 7E, S ne and 2330 or post office* on, Utah 16. No.	llas, Texas requirements.*) L.M. Sw fr. E-lin of acres in lease 80 possed depth	Feg. Well  3 75206  WE  11. Sec and S.  12. Cou Em  17. No. of acres to this well  20. Rotary or cabl	hn Lemon Id and Pool, or Wi Lleas 9  T. R., M., or I Survey or Area INE. Sec L.M. Lunty or Parrish Lery assigned 40 le tools	MNC Blk. . 21-205-
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Distance from proposed to nearest well, drilling or applied for, on this l Elevations (Show whether	location*, completed, ease, ft. er DF, RT, GR, etc.)		· W	Rotary		
or applied for, on this l Elevations (Show whether	ease, ft. er DF, RT, GR, etc.) 5975 K.B.	760	00'x 6xt			
	5975' К.В.		\ /		<u>'</u>	
5960' grd;				•	pprox. date work	
	PRO				ct. 30,	1979
		OPOSED CASING AND	CEMENTING PROGR	AM		
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Q	uantity of Cement	
14"	10 3/4"	<u>40.50#</u>	200		.00 sks	
9111	7 5/8"	24.00#	6500'	2	50 sks	
as potential rilled with f 10 3/4", when surface. op of the cand pipe rame the surface of the event of	d to drill a wall of the Kaiba rotary tools 40.50#, H-40 casing head asing. Fill as of the blowo casing. A proproduction, 4 ential pay zon	b and Coconsusing mud for asing will be asing will be and blower and kill line at preventer gnosis for the state of the st	ino formation circulated set and ut prevente es will be r. A 9½" he the well	ions. The cion. Approximate will be connected nole will be is attaching will be	well will oximately ith returning the control of th	1 be y 250 ft. rns to d on the e blind d below o. In cemented
	RIBE PROPOSED PROGRAM is to drill or deepen direction  Or State office yet)	ally, give pertinent data		eologist	Date. Oct.	22, 1979

LOCATION PLAT FOR MONOGRAM DEVELOPMENTS LTD. JOHN LEMON #1 WELL SW. NE. SEC. 21-20S-7E. EMERY COUNTY, UTAH (1525' from N-line & 2330' from E-line) Elev.: 5960'grd.

It con. 22 21 Survey line NE SECTION 21 2330 Location Hear.

Ref.pts.are 150 s.,120'N,160'W,& 150'E

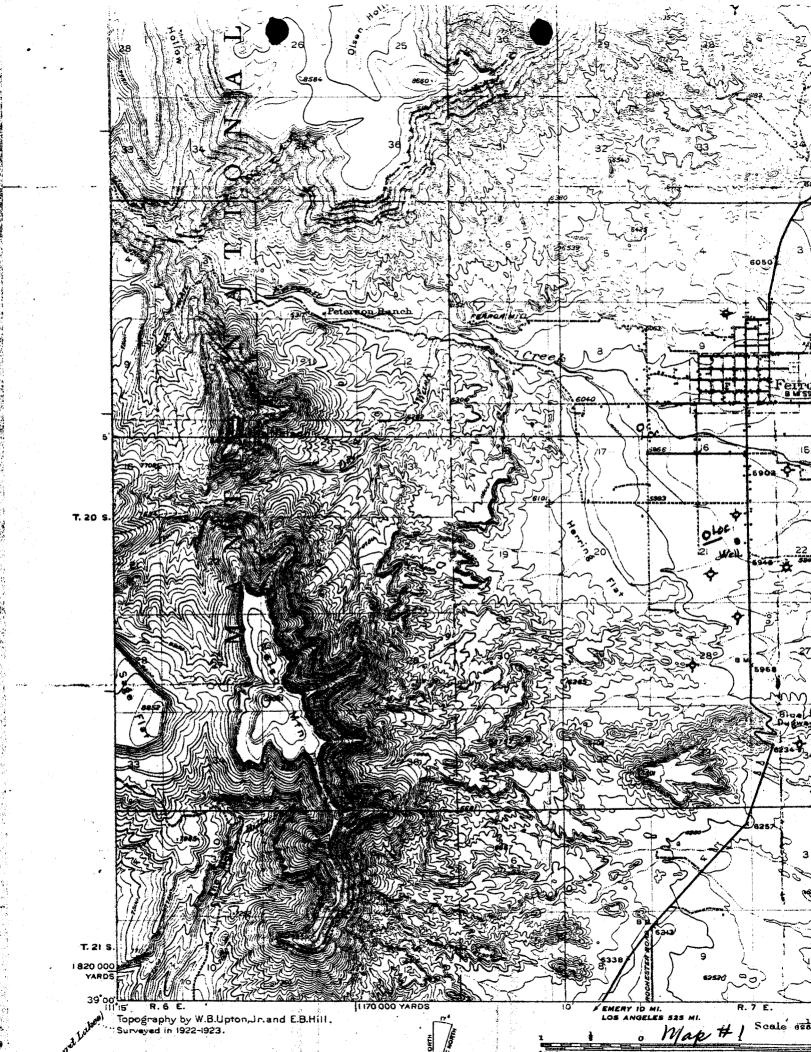
I, Sherman Gardner, do hereby certify that this plat was plotted from notes of a field survey made under my direct supervision and checking on Oct. 10, 1979.

Scale: 1 in - 400 ft. Date: Oct. 20,1979

herman

Sherman D. Gardner

Registered Land Surveyor, State of Utah #1556



### PROGNOSIS AND A.F.E.

FOR

## MONOGRAM DEVELOPMENTS LTD. JOHN LEMON #1 WELL

FERRON FIELD, EMERY COUNTY, UTAH

Location: SW. NE. Section 21, T 20S, R 7E, S.L.M., Emery County,

Utah (2330' from E-line and 1525' from N-line).

Elevations: 5960' grd; 5975' K.B.

Surface Casing: 200' of 10 3/4", 40.50#, K-55, R-3 casing set and cemented with 100 sks of reg. cement w/3% CaCl, with returns to surface. Surface hole (14") will be drilled to 215' K.B. and will be no more than 1° deviation. Casing will be set with Texas shoe and 3 centralizers. A casing head, Series 600 with No. 10 flange, will be installed on top of casing. Cement will be allowed 12 hours to set before nippling up.

### Expected Formation Tops:

Formation	Depth to Top	Thickness	Datum
Mancos	Surface	820'	5975' K.B.
Ferron *	8201	8801	5155 <b>'</b>
Dakota *	1700'	85 <b>'</b>	4275'
Cedar Mountain *	1785 <b>'</b>	650 <b>'</b>	4190'
Morrison *	24351	550¹	3540¹
Summerville	2985'	375 <b>†</b>	29901
Curtis	3360¹	230'	2615'
Entrada	3590¹	660'	2385
Carmel	42501	575 <b>'</b>	1725'
Navajo	4825¹	600'	1150'
Kayenta	5425	220'	550'
Wingate	5645	2301	330'
Chinle	<b>5</b> 875 <b>'</b>	250¹	100'
Shinarump *	6125'	80'	-150'
Moenkopi	62051	650'	-230'
Sinbad *	6855 <b>'</b>	1451	-880'
Timpoweap *	70001	2001	-10251
Kaibab *	7200'	1501	-1225'
Coconino *	7350 <b>'</b>		-1375'
Total Dept			

\*Formations with possible hydrocarbons in paying amounts.

- 1. A blowout preventer with hydraulically operated blind and pipe rams or a hydril will be mounted on the surface casing head and securely sealed. As soon as the cement plug is drilled out of the surface casing, the casing and control equipment will be tested to 2000# for possible leaks.
- 2. It is planned to drill a 9½" hole below the surface casing, using water and mud for circulation. The 9½" hole will be drilled to a depth of about 6500' and an intermediate string of casing will be set at this depth. The casing will be 7 5/8", 26.40#, K-55, R-3, LT&C casing and will be set and cemented with 200 sks of reg. cement w/2% CaCl. The casing will have a float shoe (self-filling) and 5 stabilizers will be used. The cement will be allowed to set for 12 hours before drilling ahead.
- 3. The well will be logged electrically before the intermediate casing is set. A Dual-Induction-SFL log will be run from the total depth to the surface, and a Gamma-Density-CNL log will be run from total depth thru the top of the Ferron member. All shows and evidence of hydrocarbons will be drill-stem-tested while drilling with mud. The mud values and condition will be specified by the company representative during the drilling operations.
- 4. A bottom hole reamer and stabilizer (one collar up) will be used on the drill string to prevent drifting and excess deviation. Deviation is to be kept below 6° and should not vary between any two surveys more than 2°. Surveys are to be taken at 400-ft. intervals except when drilling the interval 3600' to 6000'. No surveys are to be taken in this interval because of the risk of hydrostatic sticking due to the possible seepage of mud into the massive sand beds in this interval. The drill string should also be kept moving (up or down or around) at all times in this interval.
- 5. Samples of the cuttings will begin at 500 ft. and will be taken at 10-ft. intervals from this point to total depth.
- 6. After the intermediate casing is set, the hole will be blown dry with air and further drilling below the intermediate casing will be done using air for circulation. A  $6\frac{1}{2}$ " hole (button

bit) will be drilled below the 7 5/8" casing. A rotating head will be installed on the top of the B.O.P. or hydril; and a blewie line (7"), at least 100 ft. long, will be attached to the rotating head. A flare is to be maintained at the end of the blewie line at all times. This will allow continuous testing of the well from 6500 feet to total depth and will minimize damage to possible hydrocarbon reservoirs by drilling fluids. Samples of the cuttings will be obtained from a special trap installed in the blewie line.

- 7. The well will be drilled to a depth which is at least 250' below the top of the Coconino formation, unless good production is obtained above this depth or unless water is encountered. If appreciable production is obtained, the drilling will be discontinued at that point rather than risk communicating with lots of water by drilling deeper.
- 8. If production is obtained,  $4\frac{1}{2}$ ", 10.50%, K-55, R-3 casing will be set with the top at least 100 feet above the bottom of the 7 5/8" casing. This liner will be cemented and tied to the 7 5/8 with a casing hanger.
- 9. The production zone can then be perforated, 2 3/8" tubing run, and completed conventionally. It may be necessary to break down the formation with a weak acid treatment which would be swabbed out immediately after treatment.

W. Don Quigley

Suite 440

57 West South Temple Bldg. Salt Lake City, Utah 84101

DATE: October 35 1979	F. L. ENERGY
Operator: Monogram W	evelopments Ltd.
Well No: John Semon	· · · · · · · · · · · · · · · · · · ·
Location: Sec. <u>21</u> T. <u>205</u>	
File Prepared:	Entered on N.I.D.:
Card Indexed:	Completion Sheet:/
API Num	ber 43-015-30070
CHECKED BY:	
Geological Engineer:	
Petroleum Engineer:	
Petroleum Engineer:	
	untion - Don't war about 60
Director: OK Wo exe	eption - Don't worry about 60
Director: OK Copo epo Pule- F	٠ 
Director: OK Wo exe	Survey Plat Required:
Director: OK Copo epo Pule- F	<b>↓</b>
Director: OK Copo exe  APPROVAL LETTER:  Bond Required: Order No.  Rule C-3(c), Topographic Exc	Survey Plat Required:
Director: Of Coro exe Pull- F APPROVAL LETTER: Bond Required: VOK Order No. Rule C-3(c), Topographic Exc within a 660' r	Survey Plat Required: [
Director: OK Copo exe  APPROVAL LETTER:  Bond Required: Order No.  Rule C-3(c), Topographic Exc	eption/company owns or controls acreage
Director: OK Coxo exemple. APPROVAL LETTER:  Bond Required: VOK  Order No.  Rule C-3(c), Topographic Excwithin a 660' r  Lease Designation Ste	Survey Plat Required: [

November 1, 1979

Monogram Vevelopments, Ltd. 8350 No. Central Expressway Suite 2160M Vallas, Texas 75206

> Re: Well No. John Lemon #1 Sec. 21, T. 20S, R. 7E., Emery County, Utah

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER Geological Engineer Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30070.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder Geological Engineer

/b.tm

### W. DON QUIGLEY

OIL AND MINERALS CONSULTANT SUITE 440, 57 W. SO. TEMPLE - SALT LAKE CITY, UTAH 84101

Mr. Jack Feight Oil & Gas Division 1588 West No. Temple Salt Lake City, Utah

84116

November 5, 1979

RECENT 1979

NOV 6 OF THE PROPERTY OF THE PR



Re: John Lemon #1 Well, Ferron, Utah

Dear Jack:

Reference is made to the permit for the planned John Lemon #1 well in Section 21, T 20S, R 7E. by Monogram Developments, Inc.

Monogram Developments, Inc., by a farmout agreement with Fossil Petroleum Corp., has control of all the oil and gas leases in Section 21 except the  $SE^{\frac{1}{4}}NE^{\frac{1}{4}}$  of Section 21, which is under litigation. They also have leases on the surrounding sections.

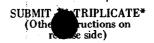
Sincerely yours,

W. Don Quigley

WDQ:sb

cc: Monogram Developments, Inc.

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS. AND MINING



DIVISI	ON OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION AND SERIAL NO.
	ICES AND REPORTS ( sals to drill or to deepen or plug I atton FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	i		7. UNIT AGREEMENT NAME
WELL CAS OTHER	1		
NAME OF OPERATOR			8. FARM OR LEASE NAME
Monogram Develop	ments Ltd.		John Lemon
ADDRESS OF OPERATOR	77 D. O.	77.C G 1 m 0	9. WELL NO.
23-409 Granville St	., vancouver, B.C	State requirements *	#1 10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location of See also space 17 below.) At surface	· ·	orano regumento.	Ferron
i i i i i i i i i i i i i i i i i i i			11. SEC., T., R., M., OR BLK. AND
SW/NE Sec. 21, T2			SW/NE Sec 21-20S-7E
1525' FNL and 233	O, FEL		S.L.M.
PERMIT NO.	15. ELEVATIONS (Show whether of		12. COUNTY OR PARISH 18. STATE
	5960' grd., 59	/5' K.B.	Emery Utah
Check A	opropriate Box To Indicate N	lature of Notice, Report, or O	ther Data
NOTICE OF INTER			INT REPORT OF:
	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
	CHANGE PLANS	(Other) Drilling	Operations
(Other)		(Note: Report results (Completion or Recomple	of multiple completion on Well tion Report and Log form.)
2. Set 10 3/4" Cs 3. Set 7 5/8" Csg 4. Set 4½" liner 5. Total Depth = 6. Drilling comp1 7. Ran Mechanics	ached) tions with Format	50 sacs. 85 sacs. 2' with 150 sacs. ino. 1980 tion-Density-Compe	
•			IDIA GERMAN
			ME PRIMITE
	•	• •	- 15/11
!			MAR 28 1980
•			
			DIVISION OF
I hereby certify that the foregoing)	s true and overset		OIL, GAS & MINING
mereny certain that the toregoing h	* ///	1	
BIGNED /	MAXIM TITLE CO	nsulting Geologist	3-25-80
(This space for Federal or State off	ice/use)		
			T- 4 (777)
CONDITIONS OF APPROVAL, IF	ANY:		_ DATE

## STE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



	DIVISION OF OIL, GAS, AND	5. LEASE DESIGNATION AND SERIAL NO.	
	NOTICES AND REPORTS for proposals to drill or to deepen or plus "APPLICATION FOR PERMIT—" for suc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL TO GAS			7. UNIT AGREEMENT NAME
WELL CO WELL L	OTHER		
2. NAME OF OPERATOR	olonmonta Itd		John Lemon
8. ADDRESS OF OPERATOR	elopments, Ltd.		9. WELL NO.
	le St., Vancouver, B	C. V6C1T2	1
4. LOCATION OF WELL (Report   See also space 17 below.) At surface	location clearly and in accordance with	any State requirements.*	10. FIELD AND POOL, OR WILDCAT Ferron
SW/NE Sec. 21 1525' FNL & 2	, T20S, R7E, SLM 330' FEL		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SW/NE-21-20S-7E S.L.M.
14. PERMIT NO.	15. BLEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
· · · · · · · · · · · · · · · · · · ·	5960 grd, 597	5 K.B.	Emery Utah
16. CI	heck Appropriate Box To Indicate	Nature of Notice Report or	Other Data
	or intention to:		QUENT REPORT OF:
Notice			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL  X ALTERING CASING
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT  BHOOTING OR ACIDIZING	X ABANDONMENT*
SHOOT OR ACIDIZE REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(NOTE: Report resul	its of multiple completion on Well appletion Report and Log form.)
17 DESCRIBE PROPOSED OR COMPI	LETED OPERATIONS (Clearly State all perti	nent details, and give pertinent date	es, including estimated date of starting any ical depths for all markers and zones perti-
6-3-80: Perf 7494 Perf 7426 Perf 7364 Straddle 6-4-80: Broke dow Breakdown 6-5-80: Swabbed b Reset pac 6-6-80: Broke dow Breakdown Injection 6-7-80: Swabbed b Discovere Reset pac 6-9-80: Shut-in G Recovered 6-10-80: Swabbing	kers across zone 742 m zone 7426-7454 with Pressure = 3500# Pressure = 3000# at ack frac fluid plused communication with kers across both zones Pressure = 300#, light green oil and operations recovered	r foot r foot 8 h 1000 gals 7½% cl red gas intermitten 6-7454 h 1000 gals of 7½% 5 bbls/min fresh water from a upper perfs 7364- es 7364-7375 and 7 Flared gas continu highly gas cut wa more than 75% sal	nnulus. 7375 behind the csg. 426-7454
25% oi  18. I hereby certify that the to			st DATE June 30, 1980
(This space for Federal or			
•	0		DATE
CONDITIONS OF APPROV	YAL, IF ANY:		DAIB

6-11-80: Set wireline bridge plug at 7467 ft.

Squeezed perforations 7364-7375 and 7426-7454 with 50 sacs.

6-13-80: Drilled out cement.

Reperforated 7355-7375 with 20 shots.

6-15-80: Acidized zone 7355-7375 with 20,000 gals 10% gelled Acid and 10,000 gals of YF4PSO water pad.

Breakdown Pressure = 4800#

Average Injection Pressure = 4700# Average Injection Rate = 9.5 bbls/min

Initial Shut-in Pressure = 1300# 15-min Shut-in Pressure = 850#

6/16-19/80: Swabbing operations recovered 931 bbls of frac fluid and salt water with emulsified green oil at the rate of 20 bbls/hr.

Set wireline bridge plug at 7341 ft.

Perforated top Kaibab 7308-7324 with 2 shots per ft. 6-20-80: Broke down perforations 7308-7324 with 500 gals of 7½% Acid.

Breakdown Pressure = 1800#

Injection Rate = 4 bbls/min at 1900#

Instant Shut-in Pressure = 700#

5-min Shut-in Pressure = 0

Recovered 87 bbls of load water, acid water and salt water at rate of 18-20 bbls/hr. No oil shows.

Temporarily shut-in to determine exact location of fault plane that is communicating with porosity zones in the well.

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DIVIS	SION OF OIL, GAS, AND		
SUNDRY NO (Do not use this form for pro) Use "APPLI	OTICES AND REPORTS  Posals to drill or to deepen or pl CATION FOR PERMIT—" for su	S ON WELLS ug back to a different reservoi	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Fossil Petroleum (	Corporation		John Lemon
3. ADDRESS OF OPERATOR	07.600		9. WELL NO.
8350 N. Central Expy	y., Suite 2160M,	Dallas, TX 7520	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with	any State requirements.*	10. FIELD AND POOL, OR WILDCAT Ferron
SW/NE Sec 21	T20S, R7E, SLM	-	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1525' FNL & 233	30' FEL 10	DECISITY GI	SW/NE-21-20S-7E S.L
AT. PREMIT NO.	15. BLEVATIONS (Show wheth	TOTAL CR. etc.)	12. COUNTY OR PARISH 13. STATE
<del>- The second se</del>	5960 grd, 🖫	775 K, B, ^	Emery   Utah
16. Check A	Appropriate Box To Indicate	e Nature of Notice, Repo	ort, or Other Data
NOTICE OF INT		1	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	DIVISION OF	
FRACTURE TREAT	MULTIPLE COMPLETE	OIL, GASS MINING	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZ	
·	<del>1</del>		1 Shut-In
REPAIR WELL	CHANGE PLANS	(Other) Well	T DITAL III
REPAIR WELL (Other)	CHANGE PLANS	(NOTE : Repor	t results of multiple completion on Well
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)*  L1/80: Squeezed perfe	PERATIONS (Clearly state all pertitionally drilled, give subsurface) Orations from 730	(Note: Repor Completion or Inent details, and give pertine locations and measured and tre	t results of multiple completion on Well Recompletion Report and Log form.)  Int dates, including estimated date of starting and revertical depths for all markers and zones perticularly.  Thirial Thiection
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OF Proposed work. If well is direct nent to this work.)*  11/80: Squeezed performance = 180 12/80: Drilling out of 180 14/80: Broke down with gelled acid an Average Inject 4700#. Flowed acid and water 4700#. Swabbed 209 blows Swabbed 231 blows Swabbed 231 blows Shut-in Pressure 2 shots/ft. Swabbed shots/ft. Swabbed 2600#. Injection of load water recovered total no shows.	perations (Clearly state all pertitionally drilled. give subsurface) orations from 736 00#. Final Stage cement. th 500 gal 15% mind 10,000 gal of tion Rate = 9½ bl back 150 bbls ar r. for a total of bls acid water, go bls fluid - high ure = 290#. Swabl ure = 290#. Swabl ure = 200#. Performable design and black of the service of the se	(Note: Report Completion or Completion of Completion or Completion of Completion of Completion of Completion or Co	t results of multiple completion on Well Recompletion Report and Log form.)  Int dates, including estimated date of starting any revertical depths for all markers and zones pertical depths for all m
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Movember 24, 19306

Monogram Developments, Ltd. 823-409 Granville St. Vancouver, B.C. V6Clm2

> RE: Well No. John Lemon #1 Sec. 21, T. 20S, R. 7E Emery County, Utah July 1980 thru October 1980

#### Centlemen:

Our records indicate that you have not filed the monthly drilling reports for the month (s) indicated above on the subject well (s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, require that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OCC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Weports on Wells" or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours

DIVIDION OF+OIL, GAS, AND MINING

DEBBIE BEAUREGARD

CLERK TYPIST

\* If this well has been completed please fill out the completion forms also and return them as soon as possible.

Thank you,

## FOSSIL PETROLEUM CORPORATION

8350 N. Central Expy. Suite 2160M · Dallas, Texas 75206 Telx: 73373 · Phone: (214) 363-9340

January 12, 1981

State of Utah Department of Natural Resources Division of Oil and Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Re: Form DOGC-4 for Monogram

Developments, Ltd. John Lemon No. 1 Emery County, Utah

#### Gentlemen:

Monogram drilled the John Lemon No. 1 well in 1980 to qualify as 50 percent working interest owner in Fossil's acreage in Emery County, Utah.

The fact that Fossil continues to be the operator under the terms of the farmout agreement escaped our attention as there is no production from the properties. Submission of proper Form DOGC-4's was inadvertently overlooked for which Fossil apologizes.

Please find enclosed a complete set of Form DOGC-4's dating back to the spud date. We will continue to stay current until some disposition is made of the well.

Thank you for your indulgence in this matter.

Robert L. Overhuls

Consultant to the Receiver

RLO/ch

**Enclosures** 

DEGIOLIVE SINGLE JAN 1 5 1931

DIVISION OF OIL, GAS & MINING



### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

## **DIVISION OF OIL & GAS CONSERVATION**

Lease No.\_\_\_\_ ederal Lease No.\_\_\_\_\_ Indian Lease No.\_\_\_\_ Fee & Pat. John Lemon

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

	<u>}</u>	's Add	ress N. as	Sui Cen Tex	te 210 tral I	60M Expressw 75206 340	ay	Compa Signed	108	sil Par Ltant to	Toleum Corporation  Schulg  the Receiver
Sec. ¼ o		Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
21	SWNE	20S	7E	1	0	None	-	None	None	None	Spudded 5 January 1980 Drilling at 4652 ft.
											JAN 1 5 1931
	,										OIL, GAS & MINING
							·				
	Flare	d/Ven	ted		0			On ha Produ Sold d	nd at begin ced during r luring mont idably lost	ning of month month h	eported in Barrels) 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

June 15, 1981

Monogram Development, Ltd. 8350 No. Central Expressway Suite # 2160 M Dallas, Texas 75206

> Re: Well No. John Lemon #1 Sec. 21, T.20S. R.7E. Emery County, Utah (February 1981- May 1981)

#### Gentlemen:

Our records indicate that you have not filed the Monthly drilling reports fro the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

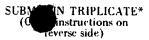
Your prompt attention to the above will be greatly appreciated.

Very truly ggprs,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES CLERK-TYPIST

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



	ARTMENT OF NATURAL RES VISION OF OIL, GAS, AND M		<b>*</b>	
	VISION OF OIL, GAS, AND W	IINING	5. LEASE DESIGNATION	AND BERIAL NO.
SUNDRY N (Do not use this form for p Use "AP)	OTICES AND REPORTS proposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GAS GAS WELL OTH			7. UNIT AGREEMENT NA	EM
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	(3
Fossil Petroleum	Corporation		John Lemon	n
8. ADDRESS OF OPERATOR	Dr. Suite 2160M D	0-11 TV 75206	9. WELL NO.	
	py., Suite 2160M, D		10. FIELD AND POOL, O	R WILDCAT
. •	01 ==000 ==== ====		Ferron	
1525' FNL &	21, T20S, R7E, SLM 2330' FEL		11. SEC., T., R., M., OE S SURVEY OR AREA SW/NE-21-20:	
14. PERMIT NO.	15. ELEVATIONS (Show whether D	OF, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
	5960 grd, 597	5 K.B.	Emery	Utah
	Appropriate Box To Indicate 1			
NOTICE OF I	NTENTION TO:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	/ELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	<del>     </del>
REPAIR WELL	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING (Other) Well Sh	J ABANDONMEN	T* X
(Other)	CHANGE PLANS	(NOTE: Report results	of multiple completion of etion Report and Log for	on Weil
proposed work. If well is dir nent to this work.)*	OUPERATIONS (Clearly state all pertiner rectionally drilled, give subsurface loca	nt defails, and give perfinent dates, tions and measured and true vertica	including estimated date l depths for all markers	of starting any and zones perti-
		DECETYE		
		JULI O 1993		
	·	DIVISION OF OIL, GAS & MINING		
				•
OOG	, <u> </u>			
SIGNED		onsultant to the	DATE July	8, 1981
(This space for Federal or State	office use)			
APPROVED BY	F ANY:		DATE	

## DIVISION OF OIL, GAS AND MINING

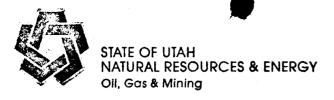
## PLUGGING PROGRAM

NAME OF COMPANY: Monogram Oil & Gas In WELL NAME: John Lemon #1	ic. Jim In	igram – Ph	. 214-363-9240
SECTION 21 TOWNSHIP 208 RA	NGE	COUNTY _	Emery
VERBAL APPROVAL GIVEN TO PLUG AND ABOVE R	EFERRED TO WELL	IN THE F	OLLOWING
TOTAL DEPTH: 8000'			
CASING PROGRAM: FOR	MATION TOPS:		
10 3/4" @ 186' cemented to surface 7 5/8" @6404' (TOC ?) 4 1/2" liner 6230 - 7528 Perfs. 7302 - 7528	Mancos Ferron Tununk Dakota Cedar Mtn. Morrison Surnmerville Curtis Entrada	surface 1020' 1360' 1975' 2025' 2235' 2690' 3220' 3310'	Carmel 4120' Navajo 4825'+ Wingate 5760' Shinarump 6220' Moenkope 6320' Sinbad 6950' Timpoweap 7120' Kiabab 7320' Coconino 7450'
PLUGS SET AS FOLLOWS:	No DST's or Co	res, SSG&	0 7450' - 7300'
<ol> <li>7600' - 7250'</li> <li>6300' - 6100'</li> <li>4800' - 4600'</li> <li>Free point and part 7 5/8"         casing, center 150' cement plug         across the stub.</li> <li>2100' - 1900'</li> <li>1100' - 950'</li> <li>250' - 150'</li> <li>50' - surface</li> </ol>	with a 9.2#, 5 mud; erect reg up, grade and	0 vis. frulation derestore to vision wh	ugs shall be filled esh water gel based ryhole marker; clean he location; and en the location is

cc: J. Ingram

December 9, 1981

DATE



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 3, 1982

Monogram Developments Ltd. 8350 No. Central Expressway Suite #2160 M Dallas, Texas 75206

Re: Well No. John Lemon #1
Sec. 21, T. 20S, R. 7E
Emery County, Utah

#### Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 5, 1982

Monogram Developments, Ltd. 8350 North Central Expressway Suite #2160 M Dallas, Texas 75206

Re: Well No. John Lemmon #1
Sec. 21, T. 20S, R. 7E.
Emery County, Utah

#### Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

\*\* If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist

### Monogram Oil & Gas Inc.

8350 N. Central Expy. Suite 2160M • Dallas, Texas 75206 Telex:73-0828 • Phone:(214)363-9240

April 7, 1982

Ms. Cari Furse State of Utah Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

> Re: John Lemon #1 Well Sec. 21 T20S R7E Emery County, Utah

#### Dear Cari:

As per our telephone conversation on April 7, 1982, the above captioned well has not been plugged according to Michael Mender's instructions. FL Energy of Salt Lake City is currently negotiating with Monogram to purchase this well and complete it. As soon as the purchase is enacted, we will notify your office of the change of operator.

Thank you for your cooperation.

Very truly yours,

James A. Ingram Operations Manager

JAI/ch

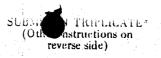


## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DEPART	MENT OF NATURAL RES	OURCES		
DIVISI	ION OF OIL, GAS, AND M	IINING	5. LEASE DESIGNATION AND	BERIAL NO.
		1 .	Fee Lease	
SUNDRY NOT  (Do not use this form for propo Use "APPLIC	SAIS to drill or to deepen or plug ATION FOR PERMIT—" for such	ON WELLS  back to a different reservoir.	6. IF INDIAN, ALLOTTER OR	PRIBE NAME
1.		:	7. UNIT AGREEMENT NAME	
WELL WELL OTHER	API No. 43-	015-30070		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
Fossil Petroleum Con	cporation		John Lemon	·
8350 N. Central Expy	7 Suita 2160M	Dollar WV 75000	9. WELL NO.	
4. LOCATION OF WELL (Report location of See also space 17 below.)	clearly and in accordance with an	V State requirements.	#1 10. FIELD AND POOL, OR WIL	DCAM .
See also space 17 below.) At surface	•		Ferron	DCAI
CLI/NE C. 01	W000 D75 C T		11. SEC., T., R., M., OR BLK. A	KD
5W/NE 5ec. 21,	, T20S, R7E, S.L.:	М.	SWINEL Sec. 2	
	L & 2330' FEL)		S.L.M.	1-203-75
14. PERMIT NO.	15. BLEVATIONS (Show whether I	DF, RT, GR, etc.)		STATE
	5960' grd.;	5975' К.В.	Emery 1	Utah
<sup>16.</sup> Check Az	opropriate Box To Indicate	Nature of Notice, Report, or (		
NOTICE OF INTEN			UENT REPORT OF:	
		SUBBEQ	CERT REPORT OF:	
70.0000	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
SVIGOR OF 101111	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING	ABANDONMENT*	<del>     </del>
(Other)		(Other)(Note: Report_result	s of multiple completion on We eletion Report and Log form.)	[ ell
As of 1 August 198 operation of this F.L. Energy, 2020 Utah 84109.	and all its fee	Leases in Emora Co.	intra to	
	ani —	Vice President	рате7/22/8	2
APPROVED BY	TITLE		DATE	·

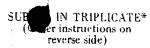
## DEPARTMENT OF NATURAL RESOURCES





DIVISIO	ON OF OIL, GAS, AND N	MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTI (Do not use this form for propose Use "APPLICA"	CES AND REPORTS	ON WELLS  Back to a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME
•	.01 8204	proposats.)	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER		1	The state of the s
		_	S. FARM OR LEASE NAME
F L Energy			John Lemon
2020 East 3300 Sout	h Suite 23 SLC.	Utah 84109	9. WELL NO.
. LOCATION OF WELL (Report location cle See also space 17 below.)	•		# 1 10. FIELD AND POOL, OR WILDCAT
At surrace			Wildcat
Sec 21 T20S R7E SL 1525 FNL 2330FEL	M SW/NE		11. EEC., T., B., M., OR BLX. AND SURVEY OR AREA
4. PERMIT NO.			S21 T20S R7E
43-015-30070	18. Edvations (Show whether 5960grd	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Utah
8. Check App	propriate Box To Indicate	Nature of Notice, Report, or	Other Data
NOTICE OF INTENT			QUENT REPORT OF:
TIST WATER SHUT-OFF PO	ILL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
<del></del>	BANDON*	or TREES OF DUITOGE	Report Report
	IANGE PLANS	(Other)	· · · · · · · · · · · · · · · · · · ·
(Other)		Completion or Recomp	s of multiple completion on Well pletion Report and Log form.) , including estimated date of starting any rai depths for all markers and zones perti-
Waiting	for Work Over R	ig	
3. I hereby certify that the foregoing/is	brue and correct		
SIGNED	Per TITLE_	Secretary	DATE 9-2-82
(This space or Federal or State office APPROVED BY	TITLE		DATE

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



	ON OF OIL, GAS, AND MIN		5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTI	CES AND REPORTS Cals to drill or to deepen or plug be	ON WELLS ack to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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WELL WELL OTHER  2. NAME OF OPERATOR		1	
F L Energy	,		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR			John Lemon
2020 East 3300 Sout			# 1
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface	early and in accordance with any S	State requirements.	10. FIELD AND POOL, OR WILDCAT Wildcat
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1525 FNL 2330FEL			
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Waiting for work	k over rig		`
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18. I hereby certify that the foregoing a	true and correct		
SIGNED	Len TITLE	Secretary	
(This space for Federal or State office	: use)		
APPROVED BY	TITLE		DATE

WELL

NAME OF OPERATOR

3. ADDRESS OF OPERATOR

F L Energy

Sec 21 T20S

WELL

OTHER

R7E SLM

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

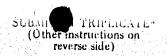
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.)

SW/NE

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface



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5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTER OR TRIBE NAME

#1

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WELL NO.

John Lemon

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR LARA

1525 FNL 2330FEL S21 T20S R7E 14. PERMIT NO. 16. ELEVATIONS (Show whether DF, RT. GR. etc.) 12. COUNTY OR PARISH | 18. STATE 43-015-30070 5960grd Emery Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT EXPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* Report Report PETAL 100 REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Waiting for Workover rig 18. I hereby certify that the foregoing is true and correct Secretary SIGNED TITLE (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

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Other as	tructions on
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DIV	ISION OF OIL, GAS, AND N	MINING	5. LEASE DESIGNATION AND SERIAL NO
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NAME OF OPERATOR			S. FARM OR LEASE NAME
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	outh Suite 23 SLC,	Utah 8/100	9. WELL NO.
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B. I hereby certify that the foregoin	g/s true and correct		
SIGNED TOAAA	Ceur TITLE	Secretary	DATE 12-6-82
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DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO
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2020 East 3300 South Suite 23 SLC, Utah 84109	
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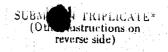
SIGNED SIGNED	TITLE	Secretary DATE 1-5-83
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
or in Edy val. 12 ANT		

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

(Other instructions on reverse side)

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F L Energy  . ADDRESS OF OPERATOR			John Lemon
2020 East 3300 So	uth Suite 23 SLC	, Utah 84109	9. WELL NO. #1
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APPROVED BY	TITLE _		DATE

## DEPARTMENT OF NATURAL RESOURCES



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F L Energy  ADDRESS OF OPERATOR  2020 East 3300 South Suite 23 SLC, Utah 84109  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  LOCATION OF WELL NO.  10. FIELD AND FOOL, OR WILDCAT Wildcat  Sec 21 T20S R7E SLM SW/NE  11. SEC., T., R., M., OR REE. AND SURVEY OR AREA  1525 FNL 2330FEL  S21 T20S R7E	the state of the s		
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S. FARM ON LEASE NAME  F. L. Energy John Lemon  2020 East 3300 South Suite 23 SLC, Utah 84109  (Conting of printing of conting the page 17 below).  See also pages 17 below).  See 21 T20S R7E SLM SW/NE  1525 FNL 2330FEL  SEE 21 T20S R7E SLM SW/NE  1525 FNL 2330FEL  SEARCH, L. W., OR REC., L. W., OR REC	OIL GAS		7. UNIT AGREEMENT NAME
Done Lemon  Dones of Station  2020 East 3300 South Suite 23 SLC, Utah 84109  #1  **Control of Well (Report Iosaidos clearly and in accordance with any State requirements.*  Sec 21 T208 R7E SLM SW/NE  1525 FNL 2330FEL  **Sec 21 T208 R7E SLM SW/NE  T1. **Sec. T. T. U., OR RES. AND  Sylvation of Sylvation of Sylvation (Show whether St. H. GR. etc.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Subsequent Export or:**  **WATER SHUT-OFF**  **PARCTURE TREATMENT**  **PA	NAME OF OPERATOR		
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Secretary

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# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

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Secretary

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



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# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



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## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	5. LEAGE DESIGNATION AND SERIAL NO.
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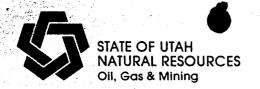
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8. I hereby certify that the foregoing is true and correct SIGNED	Secretary 12-5-83

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APPROVED BY \_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 16, 1983

F.L. Energy 2020 East 3300 South Suite 23 Salt Lake City, Ut. 84109

# 2nd NOTICE

RE: Well No. John Lemon #1 1525' FNL 2330' FEL Sec. 21, T. 20S, R. 7E. Emery County, Utah

### Gentlemen:

In April of 1982 this office requested a <u>Well Completion</u> from Monogram Developments, Ltd., the owner of this well at that time. Since that time the ownership of this well was changed to Fossil Petroleum Corporation and then to F.L. Energy.

We have carried this well in Drilling since it was permitted in October of 1979. We have a Plugging Program dated December 9, 1981. Since that time the only Sundry Notices this office has received have indicated that this well is waiting for a workover rig.

If this well has ever been plugged per the above referred to Plugging Program or if it was ever initially completed, please submit the information regarding these procedures on the appropriate forms. Enclosed are both a Well Completion form and Sundry Notice form for your convenience.

Thank you for your assistance in this matter.

Sincerely,

Claudia Jones

Well Records Specialist

CJ/cj

Enclosures

# STATE O

SUBMIT IN DUPL TE* (See other instrumns on reverse side)		
on reverse side)		

**DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS, AND MINING 5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 1a. TYPE OF WELL: WELL Y GAS WELL 7. UNIT AGREEMENT NAME Other . b. TYPE OF COMPLETION: WELL W WORK OVER PLUG BACK DIFF. CESVR. S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR John Lemon 9. WELL NO. 3. ADDRESS OF OPERATOR ENERGY CORPORATION #1 Suite 23 2020 Fast 3300 South Salt Lake City Utah 8 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* 10. FIELD AND POOL, OR WILDCAT Ferron At surface 11. SEC., T., R., M., OR BLOCK AND SURVEY NING SWIN NEW (1525 FNL 2330 FEL) OR AREA Section 21 At top prod. interval reported below Twp 20S Rge 7E SLPM As Above At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE As Above PARISH 43-015-30070 Emery 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD 1 - 5 - 802-18-80 5975 K.B. 59641 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Single - T.D. 7341 ' None 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) WAS DIRECTIONAL Kaibab 7308 - 7324No 26. TIPE ELECTRIC AND OTHER LOGS BUN 27. WAS WELL CORED DILL, Neutron Density, Bond Log No 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE AMOUNT PULLED 10 3/4' 40.5 1861 3/4 None 7 5/8 29.7 6389 95 None 415 11.6 7642 65 None LINER RECORD TUBING RECORD 30. 212E TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) <del>6230'</del> <del>7642'</del> 150 3/8" 72801 None 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7494-7528 1 SPF 7494-7375 2000 Gal 75% HCl 7355-7375 2 SPF 7355-7375 30,000 Gal 10% HCl 7426-7454 1 SPF 7308-7324 2 SPF 7308-7324 500 Gal 75% HCl 7354-7375 1 SPF 33.\* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or SIOW in) Swabbing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BÉL. GAS-MCF. WATER-BBL. GAS-OIL RATIO TEST PERIOD 6 - 20 - 8010 TSTM 130 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BRI. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 17 TSTM ..312 40 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Lease use D. Quigley 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records V.P. 12/23/83 Operations SIGNED TITLE DATE

## INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from. the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified. for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Cedar Mountain 2120 2126 Gas Tununk Dakota Cedar Mtn Morrison	1044 1360 1974	MEAS. DEPTH				FORMATION
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# STATE OF UTAH

SUBMIT IN TRIPLICATES (Other instructions on

1-5-84

DATE

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Secretary

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SIGNED \_\_\_\_\_\_ Secretary DATE 3 May 84

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Secretary

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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DIVISION OF OIL GAS & MINING

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Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter Division Director 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) 801-538-5319 (TDD)

July 18, 1994

Paul Pullman 220 S. Main Salt Lake City, Utah 84101

Re: Non-Compliance Issues

Dear Mr. Pullman:

During a recent field inspection of the wells operated by your company, several non-compliances were noted.

Attached is a listing of the compliance actions that are necessary to be in conformance with the Oil and Gas Conservation General Rules.

It should be noted that these issues have been brought to your attention in the past and nothing has been resolved. Your prompt attention to complying with these actions will be appreciated.

If you have any further questions or concerns please contact Jimmie Thompson at (801) 538-5340 or Ed Bonner at (801) 538-5474

Yours truly,

F. R. Matthews Petroleum Engineer

ldc

cc:

Well file

R. J. Firth

Ed Bonner, School and Institutional Trust Land Adminstratation



Well Name	Compliance Action	Lease
Pan American #3 API # 43-015-15676 Section 21, T. 20S R. 7E Emery County	Post well sign	Fee
J. Lemon #1 API # 43-015-30070 Section 21, T. 20S R. 7E Emery, County	Post well sign	Fee
Santa Fe-State 1-2 API # 43-015-30133 Section 2, T. 17S R. 8E Emery, County	Back fill reserve pit Post well sign	State
Ralphs 2-30 API # 43-015-30103 Section 30, T. 19S R. 8E Emery County	Post well sign	Fee
Ferron Creek # 2 API # 43-015-30046 Section 17, T. 20S R. 7E Emery, County	Back fill reserve pit Post well sign	Fee

## **WASATCH RESOURCES & MINERALS INC.**

Steven Lund 95 East 400 North Manti, UT 84642

May 3, 1999

Off: (435) 835-4246

Res. (435) 835-424

Fax: (435) 835-424

Mr. Robert J. Kruger

State of Utah Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, Utah 84114-5801

Re: Sundry Notices for shut-in wells and temporarily abandoned wells in compliance review

Dear Bob:

In response to you letter of February 23, 1999, which was received by FL Energy on March 1, 1999, I have complied the necessary sundry notices for the following wells:

## Well API#

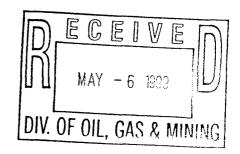
43-015-30103 43-015-30070 43-015-30135 43-015-30133 43-015-15676 43-015-30095

If there is any additional information you require please contact me at the above address or telephone number

Petroleum Engineer

CC:

Paul Pullman Henry Alker



			<u>-</u>
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	OF OIL, GAS AND MININ	IG .	3. Lease Designation and Serial Number:
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			7 11-14 4
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Use APPLICATION FOR PERMIT TO DI		proposals.	
1. Type of Well: X OIL	GAS OTHER		8. Well Name and Number:
			J. Lemon # 1
2. Name of Operator:	FL Energy		9. API Well Number:
			4301530070
3. Address and Telephone Number:			10. Field and Pool, or Wildcat:
	2020 East 3300 South	ı, Salt Lake City, Utah	Kiabab
4. Location of Well			
Footage: 1525 FNI	L 2330 FEL		County: Emery
			•
QQ, Sec., T,R,M.: SW/4 NE	E/4 Sec. 21 - T20S -	R7E SLBM	State: Utah
11. CHECK APPROPRIATE BOX	ES TO INDICATE NATU	RE OF NOTICE, REPORT, OR OTHER DATA	
	***************************************	, ,	
NOTICE OF IN	NTENT	SUBSEQUENT REPO	ORT
(Submit in Dup		(Submit Original For	
		(0.00.000 0.1.8.000 0.000	O
Abandon	New Construction	Abandon	New Construction
Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans	<b>—</b>		
	Recomplete	Change of Plans	Reperforate
Convert to Injection	Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion	Water Shut-Off	Other	
X Other Flow Test the	e Summer of 1999		
		Date of work completion August, 1	999
		·	
Approximate date work will start	July, 1999	Report results of Multiple Completions and Reco	ompletions to different reservoirs on WELL
		COMPLETION REPORT	AND LOG form.
		*Must be accompanied by	a cement verification report
			-
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS	(Clearly state all pertinent details, and give pertinent	t dates. If well is directionally
drilled, give subsurface locations	and measured and vertical	depths for all markers and zones pertinent to this w	ork)
The J. Lemon # 1 will be to	ested for producibility	. If there is no potential for oil or gas pro-	oduction the well will be
pluggedand abandoned		· .	
			DECEINE
AF	PROVED	COPY SENT, TO OPERATOR	
1	n of Oil, Gas and	Mining Date: 6-3-99	<u> </u>
			MAY - 6 1999   D
Robert J. Krueger	r, PE, Petroleum E	ngineer	
Date:	9-16-99	$\int \int $	V. OF OIL, GAS & MINING
13.			, ,
Name & Signature:	my/	Title:	Date: 4/28/99
	Lund (Petroleum Fng	neer) for Paul Pullman (President)	Daw. 1/20/19
	Lana (1 outrioum tilgi	moor, for I am I difficult (1 lesident)	
(This Space for State use only)			
(4/04)	/D	ome on Davianna Side	
(4/94)	(See Instructi	ons on Reverse Side)	



# DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Robert L. Morgan Executive Director

Lowell P. Braxton Division Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 (801) 538-5340 telephone (801) 359-3940 fax (801) 538-7223 TTY www.nr.utah.gov

November 17, 2003

F.L. Energy Attn: Paul Pullman 2020 East 3300 South, Suite 18 Salt Lake City, Utah 84109

Notice of Shut-in and Temporarily Abandoned Wells in Violation of R649-3-36 in Emery Re: County, Utah

Dear Mr. Pullman:

The Utah Division of Oil, Gas and Mining ("DOGM") is issuing this Notice of Violation (NOV) for five Shut-in and Temporarily Abandoned (SI/TA) wells operated by F.L. Energy on Fee and State Leases in Emery County, Utah, that are currently in violation of Oil and Gas Conservation General Rule R649-3-36 (a copy of all the current wells in violation of R649-3-36 can be found in Attachment A). DOGM has initiated several letters/correspondence with F.L. Energy in regards to Shut-in and Temporarily Abandoned (SI/TA) wells in the Ferron, Utah area. The first letter was sent to F.L. Energy on February 23, 1999 asking F.L. Energy to address the following as required in Oil and Gas Conservation General Rule R649-3-36:

- Reason why the well(s) are inactive and should not be plugged. 1.
- Evidence that the well(s) have mechanical integrity and do not pose a threat to 2. public health, safety or the environment, and
- A request for extension of the current well status or a proposed well plugging 3. procedure prepared according to R649-3-24.

Since 1999, F.L. Energy and its agents have been contacted several times in regards to taking action on their SI/TA wells. As of October 28, 2003, of the three Fee and one State wells addressed in the February 23<sup>rd</sup> letter, only the State well had been plugged, no wells had been put into production and the three Fee wells remained SI/TA. In addition, two more wells are now in violation of the SI/TA rule. There are also two Federal wells that are long-term SI/TA wells not subject to this NOV. Although F.L. Energy has verbally discussed plans and sent in sundry notices to test a few of their wells, we are no further along in the process than we were in 1999 over four years!!



Mr. Paul Pullman November 17, 2003 Page 2 of 2

In order to address this NOV, F.L. Energy must now provide DOGM with the length of time and reason for extended SI/TA, and information that definitively shows wellbore integrity. F.L. Energy should submit a sundry notice for each well in violation of R649-3-36 with this information. DOGM will evaluate such submitted information before approving any well for extended SI/TA. DOGM offers the following suggestions in order to properly address the integrity of the well and the level of risk the well poses:

- 1. Wellbore Diagrams and;
- 2. Copy of recent casing pressure test and/or;
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and/or:
- 4. Current Fluid Levels and/or;
- 5. Other data deemed necessary and an explanation that definitively show the wellbore has integrity and does not pose a threat to public health, safety and the environment.

If wells are scheduled to be plugged and abandoned (PA), put back on production (P), or recompleted (RC), then this should be done within a reasonable period of time. A schedule should be submitted to DOGM stating the timeline for such work for each well in this category. If the well is not PA, P or RC within a reasonable period of time, then the well(s) may be subject to full cost bonding, unless the required information for SI/TA extension is submitted and the well(s) are approved for such extension.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3). If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD:jc

cc: John R. Baza, DOGM, Associate Director
Michael Hebertson, DOGM, Hearings and Enforcement Manager
Steve Lund, Agent for F.L. Energy
Well File
Compliance File

## ATTTACHMENT A – Fee and State Wells in Violation of R649-3-36

Well Name	API#	Lease Type	Time SI/TA (years and)
PAN AM 3	4301515676	FEE	Time SI/TA (years.months) >19.10
FERRON CREEK 2	4301530046	FEE	5.8
J LEMON 1	4301530070	FEE	
RALPHS 1-30A	4301530081	FEE	>19.10 8.7
RALPHS 2-30	4301530103	FEE	>19.10



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON Division Director OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

305 7E Sec 21 I Lemon 1 Well 43-015-30010

July 6, 2004

Certified Mail 70020510000386030447

Paul Pullman F L Energy 7990 S 1300 E, Suite A Sandy, Utah 84094-0744

Re: Second Notice of Violation for Five Wells in Emery County, Utah in Violation of R649-3-1 and R649-3-36

Dear Mr. Pullman:

The Utah Division of Oil, Gas and Mining ("DOGM") is issuing this Second Notice of Violation (NOV) for five Shut-in and Temporarily Abandoned (SI/TA) wells operated by F L Energy on Fee Leases in Emery County, Utah that are currently in violation of Oil and Gas Conservation General Rules **R649-3-36** and **R649-3-1**. A copy of all wells subject to these violations can be found in Attachment A.

This letter also serves as Notice Of Violation (NOV) for failure to comply with bonding increases of which you were notified by letter dated September 25, 2003, wherein DOGM required increased bonding from \$50,000 to \$120,000. Said bonding was to be in place by January 25, 2004 for the five referenced wells as required by **R649-3-1**.

F L Energy had until December 17, 2003 to respond to the NOV dated November 17, 2003 requiring compliance with the SI/TA rule **R649-3-36**. Several phone conservations were initiated by DOGM with F L Energy and it's agents to encourage compliance with these letters.

To date, F L Energy has neglected to post the increased bond amount or address the NOV dated November 17, 2003. Because F L Energy has taken no action, DOGM is demanding full cost bonding (R649-3-1-4.2, 4.3) as determined by DOGM in the amount of \$277,763.20 and proof of mechanical integrity as required by R649-3-36-1.3 for the five wells. See Exhibit B for plugging cost analysis.



Page Two F L Energy July 6, 2004

The required wellbore integrity information and increased Bonding is to be submitted by August 10, 2004, or further actions will be initiated. DOGM is prepared to bring this matter before the Board of Oil, Gas and Mining and will file appropriate documents in time for the September Board hearing should compliance with our rules not be achieved.

Should you so choose, a meeting may be scheduled with the Division to set forth a contractual plan and agreement with fixed dates and times for these compliance issues to be resolved. Questions concerning this matter, may be directed to Dustin Doucet at (801) 538-5281.

Sincerely,

for Dustin K. Doucet Petroleum Engineer

K Michael Heberter

cc: John R. Baza, DOGM, Associate Director
Michael Hebertson, DOGM, Hearings and Enforcement Manager
Lynn Kano, Secretary FL Energy CERTIFIED MAIL 70020510000386030430
Steve Lund, Agent for FL Energy
Tom Clawson, Attorney for Henry Alker
Well Files
Compliance File
Bonding File

## ATTACHMENT A

Well Name	API#	Lease Type	Time SI/TA (years.months)
PAN AM 3	4301515676	FEE	>19.10
FERRON CREEK 2	4301530046	FEE	5.8
J LEMON 1	4301530070	FEE	>19.10
RALPHS 1-30A	4301530081	FEE	8.7
RALPHS 2-30	4301530103	FEE	>19.10

**EXHIBIT B** 

PLUG AND ABANDON PROCEDURE
J Lemon 1 Well
SWNE Sec. 21-20S-7E
API #: 43-015-30070
Emery County, Utah

July 1, 2004

### **Assumptions:**

According to the Well Completion Report, 285 sx were pumped as part of the primary cement job and TOC should be somewhere between 5500' and 4500'. For purposes of this procedure, I assumed that all zones up through the Navajo had been adequately protected by this primary cement job.

Assumed no useable tubing in the hole.

BASE CEMENT SLURRY: Class G Cement, 15.6 ppg, 1.18 cft/sk

### RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.4 ppg to 9.2 ppg brine.

#### Day One

- Prepare location for rig and location, build small lined pit for cement returns and level pad. Remove and haul off equipment/junk. (6 hrs.)
- 2. Mob Rig and equipment to location pulling unit, water truck, bulk truck, pump truck, wireline truck, frac tank. (10 hrs.)

#### Day Two

- MIRU pulling unit. Install H2S safety equipment. (3 hrs.) Blow well down. Monitor H2S and take appropriate actions/precautions (2 hr.) ND wellhead and NU BOP. (2 hrs)
- 4. RIĤ w/wireline and tag bottom. (1 hr.) PU and RIH w/ 4 1/2" CICR and set @ 7258 ft. (3 hrs.) Establish injection into perfs, sting out of CICR and roll hole w/fresh water +/- 300 bbls and pressure test casing. (2 hrs.) SIFN.

#### **Day Three**

- Sting into CICR, M&P 146 sks Class G cement. Squeeze 20 sks Class G through CICR. Sting out of CICR and spot 126 sks on top of CICR. (2 hr.) POOH 45 jts tbg and reverse circulate tbg clean. (1 hr.) TOC @ +/- 6300 ft. Pump fresh water w/ corrosion inhibitor to fill hole +/- 200 bbls. (2 hrs.)
- 6. POOH to 5100 ft, M&P 45 sks cement and balance across the Navajo Fm. POOH 10 jts tbg and reverse circulate tbg clean. TOC @ +/- 4900 ft. (2hrs.) SIFN.

#### **Day Four**

- Tag plug @ 4900 ft. Top off as necessary. POOH. (3 hrs.) RIH w/wireline and shoot sqz holes @ 2250 ft (1 hr.) PU and RIH w/ 7 5/8" CICR and set @ 2200 ft. (2 hrs.) Establish injection into perfs, M&P 193 sks Class G cement. Squeeze 127 sks Class G through CICR. Sting out of CICR and spot 66 sks on top of CICR. (2 hr.) POOH 13 jts tbg and reverse circulate tbg clean. (1 hr.) TOC @ +/- 1900 ft
- 8. POOH. (2 hrs.) RIH w/wireline and shoot sqz holes @ 1100 ft (1 hr.) PU and RIH w/ 7 5/8" CICR and set @ 1050 ft. (2 hrs.) SIFN.

14 hrs

12hrs.

#### Day Five

- Establish injection into perfs, M&P 55 sks Class G cement. Squeeze 44 sks Class G through CICR. Sting out of CICR and spot 11 sks on top of CICR. (1 hr.) POOH 10 jts tbg and reverse circulate tbg clean. (1 hr.) TOC @ +/- 1000 ft.
- 10. POOH & LD tbg. (1 hr.)
- 11. MIRU WL. RIH and shoot 4 squeeze holes @ +/- 200 ft. POOH & RD wireline. (1 hrs.)
- M&P 110 sks Class G cement down 5 1/2" casing circ. out the Bradenhead. RD pulling unit. Cut off all casing strings 3 ft below ground level. Top off w/cmt as needed. TOC @ surface. (4 hrs.)
- Install dry hole marker. RDMOL. (2 hrs.)

14. Restore location per requirements in APD, oil & gas agreement and / or surface agreement. (2 hrs.)

### Day Six

15. Demob (10 hrs.)

API Well No: 43-015-30070-00-00 Permit No: Well Name/No: J LEMON 1 Company Name: F L ENERGY Location: Sec: 21 T: 20S R: 7E Spot: SWNE **String Information** Coordinates: X: 487995 Y: 4324272 **Bottom** Diameter Weight Length Capacity String (ft sub) (inches) (lb/ft) (ft) Field Name: FERRON HOL1 186 14.75 County Name: EMERY SURF 186 10.75 40.5 186 HOL<sub>2</sub> 6389 9.5 (1.18)( 2.563) = 55x HOL3 6389 7.625 29.7 6389 0-0159 pol/ft 7650 6.5 Cement from 186 ft. to sufface above 5/2 Casas Surface: 10.75 in. @ 186 ft. 186 /(1.18)(4.278)=375 kl 7642 4.5 11.6 1412 11,459 200 (Lis x2.563)= 675 10 14 x 7 18 Hole: 14.75 in. @ 186 ft. 4.278 TBTZLSK= 110 SK Below 5-710 ure 1050 wool inside 501= 115X 1360 **Cement Information** TOWNK outside C BOC TOC 100'/(18)(2553)=335x String Class Sacks (ft sub) (ft sub) 1974 115x H 6389 Н 285 DIETA Ll 7642 Н 150 2020 SURF 186 H 150 COMTN Below Interned. EST TOC 2234 (1.18)(3879)= USX (295)(118)(2-553) = 859" 208 > men 285(1.18)(5-710) = 1920 350'/ (L18)(2,553)=1165X EURD, 3204 **Perforation Information** 300 / (1.18) (3874) = 66 SX Top **Bottom** CARM (ft sub) (ft sub) Shts/Ft No Shts Dt Squeeze 4120' 7308 7528 4900 4982 200 /(18) (3,879) 51001 NAVA 5550<sup>1</sup> KATT **Formation Information** Liner from 7642 ft. to 6230 ft. **Formation** Depth Formation Depth 5746 Cement from 6389 ft. FRSD 1044 MOEL 6310 449 Intermediate: 7.625 in. @ 6389 ft. TNUNK 1360 6040 Sinbad 6963 chine Hole: 9.5 in. @ 6389 ft 1974 DKTA 1 movers 7102 CKRE 7258 CDMTN 2020 Krobas MORN 2234 7457 COCONERO ENRD 3304 CARM 4120 4982 5550 5746 6040

7650 TVD:

TD:



## J Lemon 1 Well API # 43-015-30070

SWNE Section 21 T20S, R07E, SLM

Item	Item Description	Unit Cost (FY02)	Quantity	Subtotal
A - WE	PREDVER RIG LABOR AND EQUIPMENT		and the second s	
A1	4-Man Crew Travel, Round Trip to/from	\$/day	_	
A2	Location(s) Including Wages and Vehicle Operations Supervisor/Cementer Including	330.00	6	1980.00
A2	Operations Supervisor/Cementer Including Transportation, Cellular Phone and Pager	\$/hr 65.00	46	2000.00
A3	Pulling Unit Rig Rate Including Crew; BOP (3M	\$/hr	40	2990.00
	Specification per 43 CFR 3160); All Rams and	208.00		
1.4	associated equipment		46	9568.00
A4	Drilling Package Including Power Swivel; 180 bbl Minimum Capacity Mud Pit; 4 bpm/2,000 psi WP	\$/hr		
	Minimum Triplex Pump	230.00	0	0
A5	Water Storage and Well Flowback Tanks - 180 bbl	\$/day		
	Minimum Capacity (Incl. Steel Connecting Lines)	60.00	6	360.00
A6	Tubing Work String (2 3/8-inch) Rental	\$/ft/day		
A7	Standby Time Including Crew and Support	0.20	7300x5	7300.00
A/	Equipment	\$/hr 150.00	0	0
18:- (C18)	MICHARIA CIERAM (CIERAM CIERA DE LA PRIMA CONTRA DE LA CONTRA DEL CONTRA DE LA CONTRA DELIGIA DE LA CONTRA DELIGIA DE LA CONTRA DE LA CONTRA DE LA CONTRA DE LA CONTRA DELIGIA DELIGIA DE LA CONTRA DE LA CONTRA DE LA CONTRA DE LA CONTRA DELIGIA DE LA CONTRA DELIGIA	130.00	U	0
Bi	Cement Pump Charge-Balanced Plug Including	\$/plug		
	Circulating All Fluids and Pressure Testing	700.00	4 .	2800.00
B2	Cement Pump Charge-Surface Plug Including	\$/plug		
B3	Circulating All Fluids and Pressure Testing  Pump Charge for Mixing Fluids; Well Circulating;	600.00	1	600.00
ъз	and Pressure Testing – When Plug Not Set	\$/hr 30.00	•	
B4	API Class G or H Cement – FOB Location	\$/sk	1	30.00
	, op 200mion	19.00	0	0
B5	API Class G Cement with 2 % CaCl - FOB	\$/sk		
	Location	20.00	549	10980.00
B6	Cement Retainers/Bridge Plugs – Mechanically Set: 1	) Cement Retainer and, 2) Brid	lge Plug	
B6.1	Note: Supply the manufacturer and model of the Cem  Manufacturer/Model	s/each	for each size and type.	
		1) 1140.00	1	1140.00
		2) 1140.00	0	0
B6.2	Manufacturer/Model Manufacturer/Model	\$/each		
		1) 1160.00	0	0
B6.3	Manufacturer/Model	2) 1160.00	0	0
<b>D</b> 0.5	<u> </u>	\$/each 1) 1510.00	0	
		2) 1510.00	0	0
B6.4	Manufacturer/Model	\$/each		
		1) 1510.00	0	0
B6.5	Manufacturer/Model	2) 1510.00	0	0
50.5	Manufacturer/Model	\$/each 1) 1740.00		2400.00
		2) 1740.00	2 0	3480.00
B6.6	Manufacturer/Model	\$/each	V	<u> </u>
		1) 2410.00 2) 2410.00	0	0
B6.7	Manufacturer/Model	\$/each	UU	0
		1) 2540.00	0	0
		2) 2540.00	0	0
B6.8	<u>Manufacturer/Model</u>	\$/each		
		1) 2820.00	0	0
		2) 2820.00	0	0

Item	Item Description	Unit Cost (FY02)		Quantity		Subtotal
(C=\W]	RDUNE SERVICES					
C1	Travel to/from Location Including Crew Wages and Vehicle	\$/mi 2.50		1 .	500	1500.00
C2	Annular Squeeze Perfs: HCS – 3 1/8-inch or 4-inch, 3 Holes   Add'l Holes	\$/event 750.00	\$/each 20.00	3	0	2250.00
C3	Annular Squeeze Perfs: Bi-Wire – 1 11/16-inch or 2 1/8-inch, 2 or 4 Holes   Add'l Holes	\$/event 700.00	\$/each 20.00	1 0	0	0
C4	Jet Cut Casing - 1) 4 ½-inch through 7-inch   2) Jet Cut Tubing - 4 ½-inch through 7-inch	\$/event 900.00	\$/each 800.00	1 0	0	0
C5	Jet Cut Shot of Casing Collar w/Petrogel or Approved Equal	\$/ev 650	ent	0		0
C6	Free Point Determination	\$/event 1400.00		0		0
C7	Mast Truck with Driver	\$/I 60.				
C8	Depth Charge for Gage Rings, Junk Basket, and Bridge Plugs   Minimum Charge	\$/ft 0.15	\$ 300.00	7500	0	1125.00
C9	Cement Retainers/Bridge Plugs - Wireline Set: 1) Cen Note: Supply the manufacturer and model of the Cem	nent Retainer; a ent Retainer/Br	nd, 2) Bridge idge Plug use	Plug		1123.00
C9.1	Manufacturer/Model Manufacturer/Model	\$/each				
		1) 935.00 2) 740.00			0	0
C9.2	Manufacturer/Model 3/484 Manufacturer	\$/each		<del> </del>		
		1) 935.00			0	0
- 11-		2) 810.00			0	0
C9.3	Manufacturer/Model SIGN 1888 1188 1188 1188 1188 1188 1188 11	\$/each 1) 1550.00			0	0
C9.4	Manufacturer/Model	2) 1250.00	ah		0	0
07.4	Marajactar errinoaer	\$/each 1) 1550.00		-	0	0
		2) 1250.00			0	0
C9.5	Manufacturer/Model SVA SVA SVA					
		1) 1610.00			0	0
		2) 1440.00			0	0
	ANSPORTATION AND MISCELLANEOUS SERV	UES		Cap of the second	100	
D1	Winch Truck and Driver - Incl. Wages and Mileage	\$/h 104.			1	104.00
D2	Water Truck and Driver - Incl. Wages and Mileage	\$/h	r		0	2640.00
D3	Backhoe w/ Driver and Helper Incl. Wages and Mileage	\$/1	ar		0	1240.00
D4	Single Axle Truck w/ Driver - Incl. Wages and Mileage	\$/I	nr		0	0
	1				·	ı v

ltem	Item Description	Unit Cost (FY02)	Quantity	Subtotal
D5	Vacuum Truck with Driver - Incl. Wages and Mileage	\$/hr 88.00	30	2640.00
D6	Hot Oiler - Incl. Equipment, Labor and Mileage	\$/hr 88.00	0	0
D7	Welder - Incl. Equipment, Labor and Mileage	\$/hr 55.00	4	220.00
D8	P&A Marker - Complete per State of Utah Specifications	\$/each	1	210.00
D9	Non-Corrosive Spacer Fluid for placement between plugs-Description:	\$/bbl 7.00	200	1400.00
D10	Per Diem Incl. Room and Board	\$/man/day 85.00	6x5	2550.00
E — I R Materi	IIRD PARTY CHARGES Not accounted for above als per chemicals not otherwise specified; and, wel	e (lincluding but not limi I fluid disposal fees):Ple	ted to tool rentals (casing ase attach description an	pscraper, etc.), muu deosis
E1	Third Party Charges	Total (\$)	% Markup	0
P=0	HER TEMS (Rems not histerbilious nesserry	to do a Responsible ion -	- Stiffeet fo State Approx	400
F1	Cement Pump Truck Mob/Rig Mob	2.50/mile	600/600	3000.00
F2	Location Cleanup	500.00/event	1	500.00
F3	Hauling Equipment Left on Location	600.00/event	1	600.00
F4	Contingency	10%	61207.00	6120.70
***	1700 100 100 100 100 100 100 100 100 100		TOTAL 67,32	7.70
NOTES	S:			
				<del></del>



435-340-0557

# Savoy Energy

December 14, 2004

Mr. Dustin Doucet

Division of Oil Gas and Mining

P.O. Box 145801 Salt Lake City, Utah, 84114-5801

MR. Doucett,

Savoy Energy is in the process of recovering the leases for various FL Energy wellbores. Upon recovery of those leases Savoy Energy will develop a firm plan to recomplete two wells as Ferron wells, convert one well to a salt water disposal well workover one Ferron well and put a pump on it. The following is an estimated descripition of the wells, the work and the time frame in which the work will be done.

43-015-30103

Ralphs 2-30 Recover the lease for this well. Evaluate its potential for gasl production plug and abandon if de-watering fails to improve production.

Estimated Time: 2nd quarter of 2005.

43-015-15676

Pan Am 3 Recover the lease for this well. Evaluate its potential for oil

production, its potential for a SWD well and for a Ferron well.

Estimated Time: 2nd quarter of 2005.

43-015-30046

Ferron Creek #2 Recover the lease for this well. Evaluate its potential for oil

production, its potential for a SWD well and for a Ferron well.

Estimated Time: 2nd quarter of 2005.

43-015-30070

T205 ROTE 5-21 J Lemon 1 Recover the lease for this well. Evaluate its potential for oil

production, its potential for a SWD well and for a Ferron well.

Estimated Time: 3rd quarter of 2005.

Sincercly,

Steven J. Lund

President

RECEIVED
DEC 1 4 2004

* '									
	STATE O	OF UTAH ATURAL RESOURCES	FORM 9						
	5. LEASE DESIGNATION AND SERIAL NUMBER:								
	Fee								
SUNDE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:								
Do not use this form for proposals to drill new w	7. UNIT or CA AGREEMENT NAME:								
	8. WELL NAME and NUMBER:								
1. TYPE OF WELL: OIL X	John Lemon #1								
A AVA OF ONE DATE OF	9. API NUMBER								
2. NAME OF OPERATOR: F L Energ	43-015-30070								
3. ADDRESS OF OPERATOR	Fice 10. FIELD AND POOL, OR WILDCAT								
7990 South 1300 East city	Sandy STATE Utah ZIP 84	094 PHONE 435.340.0557 M	ODII Ferron						
4. LOCATION OF WELL			Emany						
FOOTAGE AT SURFACE:	0141 NE 04 T000 D7E		COUNTY Emery						
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN			STATE Utah						
11 CHECK APPROPRIA	ATE BOXES TO INDICATE NATURE O	F NOTICE, REPORT, OR DATA							
TYPE OF SUBMISSION		and the second s							
X NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION						
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL						
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON						
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR						
	CHANGE TUBING	X PLUG AND ABANDON	VENT OR FLARE						
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL						
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF						
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER						
Date in work completion.	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION							
12 DESCRIBE PROPOSED OR C	OMPLETED OPER ATIONS: Clearly cho.	w all pertinent details including dates, depths, volumes, etc	:						
	pe plugged and abandoned according								
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NAME (PLEASE PRINT) Steven J.	Lund	тпт. E Consulting Eng	TITLE Consulting Engineer						
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		APPROVAL: OF UTA	H DIVISION OF						
API NUMBER ASSIGNED	<u>s, and mining</u>								
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JAN 3 0 2006

## JOHN LEMON #1 API - NO. 43-015-30070 SW NE 21-T20S-R7E EMERY COUNTY, UTAH

## PLUG AND ABANDON PROCEDURE

### **ASSUMPTIONS:**

According to Well Completions Report 285 sx were pumped as part of the primary cement job and TOC should be somewhere above 5500 ft and 4500 ft. For purposes of this procedure, I assumed that all zones up through the Navajo had been adequately protected by this primary cement job.

It is assumed no tubing in the hole. There will be 260 jts of 2 3/8" tbg on location to tag PBTD

BASE CEMENT SLURRY: Class G Cement, 15.6 ppg, 1.18 cft/sk

### PLUGGING AND ABANDONMENT PROCEDURE:

All water/brine used to displace cement and used for spacers will have a corrosion inhibitor in it and be 8.4 ppg to 9.2 ppg.

### Day 1

- 1. Prepare the location for pulling unit, pump trucks, Frac tank, H2S equipment, bury 4- deadmen etc. Get wellhead valves operable. (6hrs)
- 2. Dig and line a pit for blow-down and cement returns, MI frac tank and fill with water & corrosion inhibitor (3hrs)

### Day 2

- 3. Mob. pulling unit and equipment to location.
- 4. Rig up pulling unit
- 5. MI Cement pump and bulk trucks, H2S equipment
- 6. Lay 2" iron blow-down line from wellhead to pit and secure.
- 7. Blow well down, monitor H2S levels, take appropriate action/precaution
- 8. ND wellhead/NU BOP.
- 9. RIH with WL tag bottom

- 10. PU RIH with 4 1/2" CICR and set at 7258'
- 11. Establish injection into perferations with water. Sting out of CICR and roll hole with water +/- 300 bbls and pressure test casing. SDON

Day 3

- 12. Sting into CICR M&P 146 sks of Class G cement, squeeze 20 sks of Class G cement through CICR watching pressure fall off. Continue to pump into perferations until pressure holds.
- 13. Sting out of CICR and spot 126 sks on top of CICR
- 14. POOH LD 45 jts of tbg and reverse circulate tbg clean. TOC @ +/-6300 ft. WOC (3hrs)
- 15. Pump Fresh water & inhibitor to fill hole, +/- 200 bbls
- 16. POOH to 5100 ft, M&P 45 sks cement and balance across Navajo Fm. POOH LD 10 jts of tbg and reverse circulate tbg clean. TOC @ +/- 4900 ft. SDON Day 4
  - 17. TIH tag plug @ 4900 ft, Top off as necessary.
  - 18. POOH, RIH with WL shoot 4 squeeze holes @ 2250 ft.
  - 19. PU and RIH with 7 5/8" CICR set @ 2200 ft.
  - 20. Establish injection into perfs, M&P 193 sks Class G Cement. Squeeze 127 sks Class G Cement through CICR. Sting out of CICR and spot 66 sks on top of CICR. POOH 13 jts tbg, reverse circulate tbg clean. TOC @, +/- 1900 ft.
  - 21. POOH, RIH with WL shoot 4 squeeze holes @ 1100 ft.
  - 22. PU and RIH with 7 5/8" CICR set @ 1050 ft.
  - 23. Establish injection into perfs, M&P 55 sks Class G Cement. Squeeze 44 sks Class G Cement through CICR. Sting out of CICR and spot 11 sks on top of CICR. POOH 10 its tbg, reverse circulate tbg clean. TOC @ +/- 1100 ft.

Day 5

- 24. POOH LD tbg, RIH with WL shoot 4 squeeze holes @ +/- 200 ft.
- 25. PU and RD WL.
- 26. M&P 110 sks Class G Cement down 7 5/8" csg. Circulate out the Bradenhead. RD pulling unit.
- 27. Cut off all casing strings 3 feet below ground level.

- 28. Top off cement as needed
- 29. TOC @ surface
- 30. Install 4' dryhole marker
- 31. RDMOL
- 32. Restore location per requirements in APD, oil & gas agreement and / or surface agreement



### State of Utah

# **Department of Natural Resources**

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

# CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: John Lemon #1

API Number:

43-015-30070

Operator:

FL Energy

Reference Document:

Original Sundry Notice dated January 27, 2006,

received by DOGM on January 30, 2006

### **Approval Conditions:**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration.
- 3. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 4. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
- 5. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet

Pedruary 2, 20 Date

Petroleum Engineer

	70-00-00 <b>Permit No:</b>	,	Well Nam	ie/No: JLEN	MON 1		
Company Name: FLENE	ERGY						
Location: Sec: 21 T: 20S	R: 7E Spot: SWNE	String Infor	mation				
Coordinates: X: 487995 Y	<b>7: 4324272</b>	String	Bottom	Diameter	Weight	Length	(+1
Field Name: FERRON		<b>String</b> HOL1	<b>(ft sub)</b> 186	(inches)	(lb/ft)	(ft)	(+1
County Name: EMERY		SURF	186	14.75	40.5	106	
•		HOL2	6389	10.75 9.5	40.5	186	
	Surface Blug outstables share	IIOL2	6389	7.625	29.7	£200	3.9
	outs debelon shae		7650	6.5	29.1	6389	3.4
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Approximate date s	work will eller:	CASING	REPAIR		百	NEW CON	ETRUCTION		ō	TEMPORANELY AMANDÓN
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_		CHANGE	TURING			PLUG AND	ABANDON			VENT OR FLARE
SUBSEQUENT (Submit Original	REPORT	CHANGE	WILL NAME			PLUIG BAC	K			WATER DISPOSAL
Date of work comp			WELL STATUS				ION (STARTIRES).	-		WATER SHUT-OFF
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12. DESCRIBE PRO					<u></u>					
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(8/ <del>2000)</del>		_III	(5/0%	(See Instruc	siona (	on Roverse (	itio)			RECEIVED
		and the state of t	TIVIN .	#	فالمراجع الم					NOV 0 2 2006

### Division of Oil, Gas and Mining **OPERATOR CHANGE WORKSHEET**

COMMENTS:

ROUTING-				
1.	DJJ			
2.	CDW			

A Change of Operator (wen Sold)				Designation of Agent/Operator					
Operator Name Change				Merger					
The operator of the well(s) listed below has chan	ged, effective	e:		1	2/1/2006				
FROM: (Old Operator): N2120-F.L. Energy 7990 South 1300 East Sandy, UT 84094			TO: ( New Operator): N3075-NorthStarGas, LC PO Box 536 Ferron, UT 84523-0536						
Phone: 1-(			Phone: 1-(435)	384-2858					
CA No.			Unit:						
	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS		
J LEMON 1	21 200S	070E	4301530070	2994		ow	S		
PERATOR CHANGES DOCUMENT.  Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation wa  2. (R649-8-10) Sundry or legal documentation wa  3. The new company was checked on the Departs  4. Is the new operator registered in the State of Ut  5. If NO, the operator was contacted contacted on  6a. (R649-9-2)Waste Management Plan has been re  6b. Inspections of LA PA state/fee well sites complete.  6c. Reports current for Production/Disposition & S	as received from the received from the received from the received on:	om the amerce	NEW operator	on: orporations	1/8/2007 1/8/2007 <b>Database</b> 6 855037-016	- on:	5/30/2006		
<ol> <li>Federal and Indian Lease Wells: The or operator change for all wells listed on Federal</li> <li>Federal and Indian Units:         <ul> <li>The BLM or BIA has approved the successor</li> </ul> </li> <li>Federal and Indian Communization         <ul> <li>The BLM or BIA has approved the operator of the BLM or BIA has approved the operator of the Underground Injection Control ("Unject, for the enhanced/secondary recovery university of the technique of the property of the enhanced of the property of th</li></ul></li></ol>	of unit opera Agreement for all wells l	eases o ator for nts ("' isted w The Di	r wells listed on:  CA"):  vithin a CA on:  ivision has appro	BLM	n/a  n/a  n/a  n/a  orm 5, Tran	BIA	n/a		
DATA ENTRY:  1. Changes entered in the Oil and Gas Database 2. Changes have been entered on the Monthly Op 3. Bond information entered in RBDMS on: 4. Fee/State wells attached to bond in RBDMS on 5. Injection Projects to new operator in RBDMS on 6. Receipt of Acceptance of Drilling Procedures for	erator Char : on:		3/29/2007 read Sheet on: 3/29/2007 3/29/2007 n/a	n/a	3/29/2007	-			
FEE & STATE WELL(S) BOND VERING 1. (R649-3-1) The NEW operator of any fee well of 2. The FORMER operator has requested a release The Division sent response by letter on:  LEASE INTEREST OWNER NOTIFIC 3. (R649-2-10) The FORMER operator of the fee of their responsibility to notify all interest owner.	(s) listed cover of liability from the control of the cover of the cov	ered by rom the	eir bond on:  acted and inform	not yet ned by a lett 4/2/2007	0705	Division			

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

	I	DIVISION OF OIL, GAS A	ND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:
	SUNDRY	Y NOTICES AND REP	ORTS ON W	ELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill no drill horizontal la	new wells, significantly deepen existing wells laterals. Use APPLICATION FOR PERMIT T	below current bottom-hok O DRILL form for such pro	e depth, reenter plugged wells, o oposals.	7. UNIT or CA AGREEMENT NAME:
1. T	YPE OF WELL OIL WELL	GAS WELL O	THER		8. WELL NAME and NUMBER:  J Lemon 1
2. N	IAME OF OPERATOR:				9. API NUMBER:
FL	. Energy				4301530070
3. A	DDRESS OF OPERATOR:	ry state	ZIP	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
4. L	OCATION OF WELL	J. VIOLE	<u> </u>		
F	OOTAGES AT SURFACE:				COUNTY: <b>Emery</b>
c	TRATE, SECTION, TOWNSHIP, RANG	NGE, MERIDIAN: SENW 21 2	0S R7E		STATE: UTAH
11.	CHECK APPR	ROPRIATE BOXES TO IN	DICATE NATUR	RE OF NOTICE, RE	PORT, OR OTHER DATA
	TYPE OF SUBMISSION			TYPE OF ACTION	
$\Box$	NOTICE OF INTENT	ACIDIZE	DEEPE		REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	ALTER CASING	FRACT	URE TREAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	☐ NEW C	ONSTRUCTION	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS	OPER/	TOR CHANGE	TUBING REPAIR
	·	CHANGE TUBING	PLUG	AND ABANDON	■ VENT OR FLARE
Ш	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG	BACK	WATER DISPOSAL
	Date of work completion:	CHANGE WELL STATUS	PRODU	ICTION (START/RESUME)	WATER SHUT-OFF
	•	COMMINGLE PRODUCING FORM	ATIONS RECLA	MATION OF WELL SITE	OTHER: Change of Operator
		CONVERT WELL TYPE	RECO	IPLETE - DIFFERENT FORMA	TION
FL		OMPLETED OPERATIONS. Clearly s s rights, interest & responsil	•	• • •	·
No	orthStarGas LC, accepts	s responsibility as operator	of this well.		
by No	orthStarGas LC  FOBOX 531  Ferron, Ut		Managing Mem #35384	ber E -2858 y	bond #0705 Hective 12/1/06
NAM	E (PLEASE PRINT) Paul Pullm	nan //		TITLE Dru	2
SIGN	IATURE 7	Yall		DATE 1/8/2007	
his s	pace for State use only)				

(TI

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED** JAN 08 2007

### **FAX COVER SHEET**

NorthStarGas LC P.O. Box 536 Ferron, UT 84523 435-384-2858 - Office 435-384-2344 - Fax

TO: Utah Division Oil Gas & Mining - Dustin Doucett & Mike Hebertson

FAX: 801-359-3940 PHONE: 801-538-5340 DATE: April 12, 2007

RE: Sundry Notice with 2 Attachments

PAGES: 4

Please deliver copies of this fax to Mike & Dustin. Thanks! Have a wonderful day!

Steve NorthStarGas LC 801-787-1212- cell 435-384-2344 - fax

Steve Still needs an analysis from injectate (Ferrin?)

APR 1 2 2007

-		STATE OF	HATU				FORM 9
	<del>1</del>	DEPARTMENT OF NAT DIVISION OF OIL, G	ural resource: AS AND MININ	5 G		S. LEA	SE DESIGNATION AND SERIAL NUMBER:
	<b>~</b>	Y NOTICES AND					DIAN, ALLOTTEE OR TRIBE NAME: OF CA ACRESIMENT NAME:
Dė i	not use this form for proposels to drill h drill horizontal id	new weils, significantly deepen ed Aterale. Use APPLICATION POR I	erwit to brill form to	r with proposals.	eener pugges was, or w	A 445	L NAME and NUMBER:
1. T	YPE OF WELL OIL WELL	GAS WELL	OTHER Pro	posed SWD			mon 1
2. N	ANE OF OPERATOR:						NUMBER: 1530070
'	orthStarGas LC			·····	ONE NUMBER:		LO AND POOL, OR WILDCAT:
• • • • •	DDRESS OF OPERATOR: DBOX 536	Ferrori s	TATE UT ZIE 845	23	435) 384-2858	Fen	
	CATION OF WELL				oming anne gualiatra (191		And the state of t
<b>#</b> (	OCTAGES AT BURFACE: 100 Page 1 Page 1		To Carlo Maria and Alexander	The Branch	A STATE OF THE STA	COUNT	y. Enery
à	TRACTR, SECTION, TOWNSHIP, RAN					STATE:	UTAH
11.	CHECK APPI	ROPRIATE BOXES	TO INDICATE N	ATURE O	NOTICE, REPC	RT, O	R OTHER DATA
_	TYPE OF SUBMISSION				E OF ACTION		
	NOTICE OF INTENT	ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
	(Bubmit in Duplicate)	ALTER CASING		FRACTURE TR			SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR		NEW CONSTR		무	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS	PLANS	OPERATOR C			TUBING REPAIR
		CHANGE TUBING		PLUG AND AB	ANDON	片	VENT OR FLARE WATER DISPOSAL
	SUBSEQUENT RÉPORT (Bubmit Original Form Only)	CHANGE WELL NAME	ᆝ	PLUG BACK		7	WATER BHUT-OFF
	Date of work completion:	CHANGE WELL STATU	====		(START/REBUME) I OF WELL SITE	밁	OTHER: MI
	3/28/2007	COMMINGLE PRODUCT			- DIFFERENT FORMATION		OTHER: IVII
		CONVERT WELL TYPE	<u></u>				
	DESCRIBE PROPOSED OR CO	•	•		Ring dates, capara, volum	100, OTC.	
Se	e 2 Attachments (Work	k performed & Water	Sample Report)				
We	e would like to proceed	with the permit proce	isa for a SWD w	ell.			
	,						
							·
							:
			,				
NAM	E (PLEASE PRINT) Steven H.	. Ault		TITLE	Managing Memb	er	
	024	11.4			4/11/2007		
BIGN	IATURE	and		DATE	7/11/400/		
(Thio o	pace for Stafe use only)						

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(See Instructions on Reverse Side)

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APR 1 2 2007

DIV. OF OIL, GAS & MI OF

## ATTACHMENT TO SUNDRY J LEMON 1

3/20/2007 MIRU / ND Wellhead / NU BOP / RU Floor / Pick-up 4.50" Arrowset 1 Pkr / 1 jt 2 3/8" S.N. & 195 s.

Set packer @ 6285.48' / Fill casing w/ Ferron City potable water /Test csg to 1075 psi. Good Test. Leave pressure on S.W.I.F.N.

3/21/2007 Wait for State hand (Bart Kettle) to arrive at 9:00 am. / Bleed off pressure. / Pressure casing to 1000 psi+ for Bart to

witness...watch for 1 hour - no bleed-off.

Bleed off / R.U. to swab / Swab rest of day / Recovered 23 bbls of H2O

3/22/2007 Released packer / lay down 5 Jts +/- 6100' / circulate hole bottoms up using potable water / POOH / Lay down packer / RU Brand X Wireline Company to run CBL / Run CBL / RD Wireline / RIH w/ 2 3/8" notched collar 1 jt S.N. & 190 jts - 2 3/8" tubing / Circulate bottoms up - add 6 jts at a time / Circulate fluid out of hole to PBTD @ +/- 7341' / RU to swab / IFL at surface / Recovered 82 bbls of fluid / SWIFN 3/26/2007 RU to swab / Csg & Tbg on vacuum / Run #1 FL @ 1250' / Run #2 & #3 FL @ 1500' / Slight gas after run #3 /

30 ppm H2S runs 4-6 FL @ 1600' runs 7 & 8 FL @ 1700' very gassy 53 bbls fluid recovered H2S reading at 300 ppm / RD Swab equipment / POOH w/ Tbg 135 bbls fluid recovered total / Pick-up 4 1/2" cement retainer & RIH Set Retainer @ +/- 6278' / POOH w/ 120 jts 2 3/8" J-55 TBG SWIFN

3/27/2007 RIH w/ 2 3/8" notched collar SN & 98 jts to +/- 6247' / RU to swab / Run #1 FL @ 1400' / Run #2 FL @ 1900' / Run #3 FL 2100' / 34 bbls recovered / Made a total of 14 runs - average fluid drop 175'/run / Recovered 142 bbls H2O / RD Swab Equipment / POOH w/ tubing

3/22/2007 RU Rocky Mtn Wireline Service to perforate / Perforate from 5302-5312' w/ 4 shots per ft / RD RMWS / RIH to +/- 6200' / RU to swab / Run #1 FL @ 4000' / Run #2 FL @ 4200' / Run #3 FL @ 4400' / Runs 4-11 FL @ 4500' Pull from SN fluid very warm 44.2 bbls recovered / Run #12 FL @ 4600' / Run #13 FL @ 4700' / Run #14 FL @ 4900' / Run #15 FL @ 5100' / Run #16 FL @ 5300' / Runs # 17 & 18 FL @ 5500' / Runs #19 & 20 FL @ 6000' recovered 62.5 bbls fluid / obtained formation water sample - sent to SGS in Huntington - sample temperature in excess of 100 degrees Land tubing strip off BOP Rack Out & Rig down

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APR 1 2 2007

April 3, 2007

NORTHSTAR GAS LC F.O. BOX 536 FERRON UT 84536 STEVE AULT

Sample identification by North Star Gas

ID:J Lemon Well #1 Sample #1

Kind of sample Water reported to we

RECEIVED 1310 SAMPLED 1730 NOTES:

Sample takes at J Lemon Well #1

Sample taken by Jonathon W/Well Pro

Fage 1 of 1

Date sampled March 28, 2007

Data received Nazch 29, 2007

Amalysis report no. 59-29833

7azzeter	Regult	101	Units	Nethod	Data /Time/KVIL.vak
Alkalizity, Bigerbonate	84.6	5	mg/l as Caco	3 5M 2320 B	03-80-2007 1160 07
Alkalinity, Carbonate	<b>45</b>	Ş	Mg/1 as CaCO	5 SM 2320 B	03-30-2007 <b>Lieft</b> Ch
Alkalinity, Total	846	Ś	mg/l as CaCO	9 9M 2320 D	03-90-2007 Tikal Cy
Anions	234.6		mag/1		64-62-2007 1월26 열년
Calcium, Total	214.00	0.03	mg/l	EPA 200.7	03-10-2007 2002 DI
Cations	212.2	en al 'm 4	meq/1	******	04-02-2097 12第8 年夏
Chloride	7548	1	wg/1	EPA 300.D	0.3-30-2007 21## BM
Hardness, Total	506		my/1 am Cago	3 SM2340-B	64-63-2907 12360 単江
Iron, Total	463.00	Q . QSD	10g/1	EPA 200.7	01-30-2007 2004 DI
Nagnesium, Total	65.20	0.61	mg/1	2PA 200.7	02-35-2007 2001 DE
Mangapese, Total	6.010		па/1	EPA 200.7	93-39- <b>2007</b> 2001 DI
₽E	6.40		bk nates	EPA 150.1	03-29-2007 E323 CB
pk Sample Temp	21.0		Description of the Control of the Co	EFA 150.1	03-29-2007 3303 63
Potassium, Total	66-70	0 .J4	Deg C TG/1	EPA 200.7	03-30-2001 2001 PI
Sodium, Total	4470.00	0.09	mg/1	BPA 200.7	33-30-2001 2001 BI
Solids, Total Dissolved	13091	30	mg/1	BPA 160.1	03-20-2007 1330 🐠
Sulfate	175	ī	mg/1	EPA, 300.0	03-30-2001 2135
Cation/Anion Balance	-5.0			######################################	04-02-2007 I230 BJ

See North America Inc. | Witternia Services Division

FC., Box 1020. Herrington, UR 84528 2 (455) 865-2311-, (455) 865-8438

**GENERAL CONSTITUTIONS OF SIGMOF ON REVIEWS** 

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APR 1 2 2007

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	DEPARTMENT OF NATURAL RESOLDIVISION OF OIL, GAS AND M	JRCES IINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	new wells, significantly deepen existing wells below o aterrats. Use APPLICATION FOR PERMIT TO DRILL	1 4	7. UNIT OF CA AGREEMENT NAME:
TYPE OF WELL OIL WELL		Proposed SWD	WELL NAME and NUMBER:  - JLemon 1
NAME OF OPERATOR:	,		9. APINUMBER: 4301530070
NovthStav Gas L ADDRESS OF OPERATOR: PO BOX 536	Ferron UT	84523 PHONE NUMBER (435) 384-2858	10. FIELD AND POOL OR WILDCAT: Wildcat
LOCATION OF WELL	Total		
FOOTAGES AT SURFACE:			COUNTY: Emery
CTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN: SENW 21 20S	7E	STATE: UTAH
	ROPRIATE BOXES TO INDICA		PORT, OR OTHER DATA
TYPE OF SUBMISSION	ACIDIZE	TYPE OF ACTION	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Orginal Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATI	ON
Z. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all	I pertinent details including dates, depths, vo	olumes, etc.
It is still our intent to proc	eed with the permitting process	for a SWD Well.	
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	•	!	
•		:	
•			
	· · · · · · · · · · · · · · · · · · ·		
NAME (PLEASE PRINT) Steven H	Ault	тпье Project Manaç	ger
SIGNATURE 2 4	Coult	DATE 8/27/2009	
n's space for State use only)			

**RECEIVED** AUG 27 2009

STATE OF UTAH

FORM 9

	DIVISION OF OIL, GAS A		5. LEASE DESIGNATION AND SERIAL NUMBER: FOO
SUNDR	Y NOTICES AND REF	ORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7 UNIT OF GA AGREEMENT NAME.
driff horizontal	new wells, significantly despen existing well laterals. Use APPLICATION FOR PERMIT	s below current bottom-hole depth, reenter plugged t TO DRILL form for such proposels.	
OIL WELL	GAS WELL 🗀 🔾	THER	8. WELL NAME and NUMBER  J Lemon1
NAME OF OPERATOR:			B. AH NUMBER:
NorthStarGas LC	• •		4301530070 10. FIELD AND POOL, OR WILDCAT:
	Ferron STATE	JT 210 84523 PHÓNE NÚMBER: (435) 384-2	
	production of the second of	FEL.	
	NGE, MERIDIAN: SENW 21 2		STATE UTAH
. CHECK APP	ROPRIATE BOXES TO IN	DICATE NATURE OF NOTICE	REPORT, OR OTHER DATA
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NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)  Approximate date work will start	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
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6/1/2010	CHANGE TUBING	OPERATOR CHANGE	TUBING REPAIR  THE VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG AND ABANDON PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUM	···
Date of work completion:	COMMINGLE PRODUCING FOR	<u>=</u>	
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FO	
			COPY SENT TO OPERATOR Date: La/22/2010
s space for Sixto use only)	Accorded by the	TITLE Project M  DATE 5/18/2010	
\$			DECLIVEL
	N-115/10		The Read of the Second of the

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#### **UTAH DEPARTMENT OF NATURAL RESOURCES**

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

# NOTICE OF VIOLATION STATE OF UTAH

### **OIL AND GAS CONSERVATION ACT**

\*\*\*\*\*\*\*\*\*\*\*\*\*

To the following operator:

Name: NORTHSTARGAS, LC

Well(s) or Site(s): 1.) PAN AM 3 API #: 43-015-15676

2.) RALPHS 2-30 <u>43-015-30103</u>

3.) JLEMON 1 43-015-30070 205 7E 21

4.) RALPHS 1-30A 43-015-30081

5.) FERRON CREEK 2 43-015-30046

Date and Time of Inspection/Violation: December 28, 2012

Mailing Address: Attn: Steve Ault

P.O. Box 536

Ferron, UT 84523

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

### Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells – According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3, *Bonding* - <u>If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36., Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restoration costs.</u>

Rule R649-3-4.4.1. Bonding - Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

The Division has initiated several contacts with NorthstarGas, LC (Northstar) requesting required documents and action per R649-3-36. All wells were previously found in violation of R649-3-36 and required to post full cost bond and bring wells into compliance. Northstar was noticed of recent R649-3-36 noncompliance on several occasions without the required work being accomplished or information submitted to bring these wells into compliance

There has not been any evidence of effort being made to bring these wells out of violation status. These wells are in violation of R-649-3-36. The Division requires Northstar to update full cost bonding amounts for all wells in violation above per R649-3-4. It is also mandatory that Northstar submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

#### **UTAH DEPARTMENT OF NATURAL RESOURCES**

Division of Oil, Gas & Mining

### Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801 Sait Lake City, Utah 84114-5801 (801) 538-5340 Phone (801) 359-3940 Fax

Immediate Action: For the wells subject to this notice, Northstar shall fulfill full cost bonding requirements for each well. Northstar shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.

\* Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4.

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: February 8, 2013

Date of Service Mailing: January 3 2013

Division's Representative

Operator or Representative

(If presented in person)

cc: Compliance File Well Files

6/2005

### STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES**

	DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDR	Y NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to dri drill horizonta	Il new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to Il laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
. TYPE OF WELL OIL WEL	L GAS WELL OTHER SWD	8. WELL NAME and NUMBER:  J Lemon 1
NAME OF OPERATOR:		9. API NUMBER:
NorthStarGas LC . ADDRESS OF OPERATOR:	PHONE NUMBER:	4301530070  10. FIELD AND POOL, OR WILDCAT:
752 S 500 E	Orem STATE UT 84097 801-787-1212	Wildcat
FOOTAGES AT SURFACE:		COUNTY: Emery
QTR/QTR. SECTION, TOWNSHIP, R	ANGE, MERIDIAN: SENW 21 20S 7E	STATE: UTAH
1. CHECK API	PROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	L ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
03/15/2013	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
1	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLUG BACK	✓ WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion.	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
		Date: 422013 Initials: K-5
NAME (PLEASE PRINT) Steven H	Ault TITLE Project Manager	r
SIGNATURE SE H	DATE 02/26/2013	
	PROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING	RECEIVED FEB 2 6 2013
11/2	A Company of the Comp	I LD TO TOIO

See Instructions on Reverse Side)

\* For short term (6 months or less) Pressures / fluid levels Should IV. OF OIL, GAS & MINING be gethered monthly until permitting is complete. If data suggests integrity 13 sug immediate action to remediate will be necessary. Mit required for long-term SI/TA.

(5/2000)

Sundry Number: 37654 API Well Number: 43015300700000

	FORM 9					
	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE					
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: J LEMON 1					
2. NAME OF OPERATOR: NORTHSTAR GAS, LLC	9. API NUMBER: 43015300700000					
3. ADDRESS OF OPERATOR: 752 s 500 e , Orem, UT, 84	9. FIELD and POOL or WILDCAT: FERRON					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2330 FEL	COUNTY: EMERY					
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNE Section: 2	STATE: UTAH					
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION					
	ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
4/29/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION			
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
Date of Spud:						
	L TUBING REPAIR		WATER DISPOSAL			
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
	WILDCAT WELL DETERMINATION	<b>✓</b> OTHER	OTHER: Extended shut-in			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  This well has an original TD of 7341. In March of 2007, after completion of a successful casing integrity test, a cement retainer was put in place  @ 6278 which is above any production zones. The well was then swabbed empty after which the proposed Navajo injection zone was perforated between 5302-5312 for the purpose of obtaining a fluid sample for testing. The casing was then again swabbed down near empty and a water sample obtained after which the casing was filled with fluid to near surface. Fluid level remains presently at about 200' from surface. No gas pressure is present. Because no production zones are open into the casing and no gas pressure present, we don't believe the well to be a present danger or threat to the environment. Therefore, we would like to request an extension of approximately 6 months to complete necessary tests and permitting process for an SWD.						
NAME (PLEASE PRINT) Connie H. Ault	<b>PHONE NUMBI</b> 801 756-5788	ER TITLE Registered Agent				
SIGNATURE		DATE 5/7/2013				

Sundry Number: 37654 API Well Number: 43015300700000



### The Utah Division of Oil, Gas, and Mining

- State of UtahDepartment of Natural Resources

**Electronic Permitting System - Sundry Notices** 

Sundry Conditions of Approval Well Number 43015300700000 Approval Valid through November 1, 2013.

RECEIVED: May. 14, 2013

Sundry Number: 37654 API Well Number: 43015300700000



### The Utah Division of Oil, Gas, and Mining

- State of UtahDepartment of Natural Resources

**Electronic Permitting System - Sundry Notices** 

Sundry Conditions of Approval Well Number 43015300700000 Approval Valid through November 1, 2013.

RECEIVED: May. 14, 2013

Sundry Number: 40233 API Well Number: 43015300700000

			FORM 9			
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: FEE			
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: J LEMON 1					
2. NAME OF OPERATOR: NORTHSTAR GAS, LLC	<b>9. API NUMBER:</b> 43015300700000					
3. ADDRESS OF OPERATOR: 752 s 500 e , Orem, UT, 8	HONE NUMBER:	9. FIELD and POOL or WILDCAT: FERRON				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2330 FEL	COUNTY: EMERY					
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SWNE Section:	STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
	ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION			
7/13/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON			
DRILLING REPORT Report Date:	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL			
	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
		,				
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER: Status			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NorthStar is unable to access this well to plug and abandon, workover, recomplete, complete, or do any remedial work. There is no current Surface Use Agreement, and there has not been a Surface Use Agreement since the well was originally drilled. NorthStar has been unsuccessful in our negotiations with the current surface owner to reach an agreement, and NorthStar will not violate a private surface owners rights to comply with an "Order" from the DOGM. NorthStar will notify DOGM when an agreement is reached with the Surface Owner.  NAME (PLEASE PRINT)  PHONE NUMBER TITLE						
Connie H. Ault	801 756-5788	Registered Agent				
SIGNATURE N/A		<b>DATE</b> 7/19/2013				



### State of Utah

### **DEPARTMENT OF NATURAL RESOURCES**

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

May 27, 2014

Certified Mail #7003 2260 0003 2358 6953

Steve Ault NorthStarGas, LC P.O. Box 536 Ferron, Utah 84523 43 015 30070 21 208 7*E* 

OIL, GAS & MINING

Subject: Shut-in and Temporarily Abandoned - Notice of Violation

Dear Mr. Ault:

The Division of Oil, Gas and Mining (Division) issued NorthStarGas, LC (NorthStar) a Shut-in and Temporarily Abandoned Notice of Violation (NOV), dated January 3, 2013, for the following five (5) wells:

Well Name	Last Production	Sundry	Sundry	Sundry
Pan Am 3	Prior 1984 4/07-7/07	2/13 Evaluate well convert to WDW	8/13 SI/TA extension Denied	
Ralphs 2-30	Comp 1982 Never Produced	2/13 Repair well or P/A by 8/13	7/13 SI/TA extension Denied will not P/A well	
J Lemon 1	Comp 1983 Never Produced	2/13 Convert to WDW	5/13 SI/TA extension 6 month approval Convert WDW	7/13 no surface use agreement
Ralphs 1-30 A	8/84, 2/95, 5/06 9/11, 5/13, 10/13	2/13 Return to production	7/13 SI/TA extension Denied Questar no sales	
Ferron Creek 2	12/97-1/98 7/06-8/06, 9/11 4/13-6/13	2/13 Return to production moved gas flare	7/13 SI/TA extension Denied odor – random prod	

In response to the NOV NorthStar filed, in February 2013, sundries to repair, return to production, convert to water disposal and/or plug and abandon the wells. NorthStar also filed Shut-in and Temporarily Abandoned Extension Sundries, between May and August 2013, for each of the subject wells. The Division denied shut-in extensions for the Pan Am 3, Ralphs 2-30, Ralphs 1-30 A and Ferron Creek 2 wells due to insufficient information to meet R649-3-36 requirements. The approved six (6) month extension for the J Lemon 1 well expired November 2013.

Page 2 NorthStarGas, LC May 27, 2014

If any of the work proposed on the submitted sundries was accomplished by NorthStar, the Division was not informed. If any work was done on the wells please submit subsequent sundries immediately for the well files.

A review of the production history shows the Ralphs 2-30 and J Lemon 1 wells have never produced. The Pan Am 3 last produced in 2007. The Ralphs 1-30 A most recent production history is limited to only 1 day in September 2011, 1 day in May 2013 and 2 days in October 2013. The Ferron Creek 2 most recent production history is also limited to only 3 days in September 2011 and only 1 day in April, May and June 2013.

The operator is responsible to file, yearly, for extended shut-in or temporary abandonment for wells shut-in or temporarily abandoned for a period of twelve (12) consecutive months. NorthStar must file a Sundry Notice providing the following information for each of the five subject wells; reasons for shut-in or temporarily abandonment of the well, length of time the well is expected to be shut-in or temporarily abandoned and an explanation and supporting data showing the well has integrity (R649-3-36.1). After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action (R649-3-36.2). After five (5) years of non-activity or non-productivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator (R649-3-36.3). Please note, all of the subject wells have been basically shut-in over five (5) years.

NorthStar has until June 30, 2014 to submit sundries, for the subject wells, in accordance with Oil and Gas Conservation General Rule 649-3-36 Shut-in and Temporarily Abandoned Wells.

Should NorthStar not meet shut-in and temporarily abandoned well requirements, the Division is prepared to file a Notice of Agency Action (NAA) for Commencement of Informal Adjudicative Proceedings (R649-10-3) for this matter in accordance with Oil and Gas Conservation General Rule R649-10 Administrative Procedures.

If you have any questions or need further assistance, please feel free to contact me at <a href="mailto:clintondworshak@utah.gov">clintondworshak@utah.gov</a> or 801-538-5280 or Dustin Doucet, Petroleum Engineer, at <a href="mailto:dustindoucet@utah.gov">dustindoucet@utah.gov</a> or 801-538-5281.

Sincerely,

Clinton Dworshak

Oil and Gas Compliance Manager

CLD/is

cc: John Roger, Oil & Gas Associate Director
Dustin Doucet, Petroleum Engineer
Well Files
Compliance File